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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPENED ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Eaves

9. Well No.

3

10. Field and Pool, or Wildcat

Undes. Wantz Granite Was

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER A LOCATED 454 FEET FROM THE north LINE AND 454 FEET FROM

THE east LINE OF SEC. 10 TWP. 22S RGE. 37E NEPM

11. County

Lea

15. Date ~~XXXX~~ deepened T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

3-27-79

4-8-79

4-25-79

3387' GL

20. Total Depth 21. Plug back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

7521'

7475'

Single

5179-7521'

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

7134 - 7458' Granite Wash

No

26. Type Electric and Other Logs Run. 27. Was Well Cored

GR - CCL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17-1/2"	300 sx - circulated	
9-5/8"	36#	1300'	12-1/4"	1300 sx - est top 1445'	
7"	23#	5100'	8-3/4"	450 sx - est top 2575'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4724'	7519'	465 SX		2-3/8"	7071'	7071'

31. Perforation Details (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7134-36, 7148-50, 7182-84, 7196-98, 7218-20, 7250-52, 7278-80, 7302-04, 7318-20, 7346-48, 7432-34 & 7456-58' w/2, 1/2" JHPF.

DEPTH INTERVAL 7134-7458' AMOUNT AND KIND MATERIAL USED 6000 gals 15% inhibited iron stabilized slick NE HCL acid with 49 RCNB sealers

33. PRODUCTION

Date First Production 4-25-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 5-3-79	Hours Tested 24	Shut-in Pressure 18/64"	Flowing Per Test Period →	Oil - BBL -	Gas - MCF 672	Water - BBL 17	Gas - Oil Ratio
Flow Test Initial Pressure 250#	Casing Pressure -	Flowing Initial Hour Rate →	Oil - BBL -	Gas - MCF 672	Water - BBL 17	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. Test Witnessed By

Shut in

D. Cook

36. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr.

TITLE Area Petroleum Engineer

DATE 5-8-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5478	T. Gr. Wash 7176	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 6211	T. Delaware Sand	T. Entrada	T.
T. Abo 6476	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7134 to 7458	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5478	6211	733	Shale, lime				
6211	6476	265	Lime, shale, dolomite				
6476	7176	700	Lime, dolomite, shale				
7176	7458	282	Granite Wash - Granite				

MAY - 9 1978