Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L. crgy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Texaco Exploration and Production Inc. 30 025 10166 P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) EFFECTIVE 6-1-91 New Well Change in Transporter of: Oil Dry Gas Recompletion $\overline{\mathbf{X}}$ Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Leane No. Lease Name Well No. Pool Name, Including Formation 028970 BAKER B DRINKARD Location Feet From The SOUTH Line and 1980 .____1980 _ Feet From The EAST Unit Letter _ Range 37E 10 Township 228 , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensale Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) $X \supset$ **Shell Pipeline Corporation** P. O. Box 2648 Houston, Texas 77252 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [X] Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 If well produces oil or liquids, give location of tanks. Sec. Twp. is gas actually connected? When? Unit Rge. 0 10 22S 37E YES 08/15/89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE **CASING & TUBING SIZE DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL.

Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my kno	whedge and belief.
2'M. Miller	/
Signature K. M. Miller	Div. Opers. Engr.
Printed Name April 25, 1991	Title 915-688-4834
Date	Telephone No.

OIL CONSERVATION DIVISION

JUN 0 3 1991 Date Approved _ Orig. Cigrod by Geologist Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.