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FOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Baker "B"	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Tubb (Gas) & Drinkard	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	Dual Producer
Name of Operator			
Skelly Oil Company			
Address of Operator			
P. O. Box 1351, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <b>J</b>	<b>1980</b>	FEET FROM THE <b>South</b>	LINE AND <b>1980</b> FEET FROM
THE <b>East</b>	LINE, SECTION <b>10</b>	TOWNSHIP <b>22S</b>	RANGE <b>37E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3394' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforated in Drinkard zone and Dually Completed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work was authorized by Administrative Order No. MC-2111 issued by the New Mexico Oil Conservation Commission.

- Moved in workover rig 3-12-75. Pulled tubing.
- Cleaned out 7" OD casing to 6422'.
- Perforated 7" OD casing at 6342', 6356', 6362', 6372', 6382', 6388', 6394', 6409', 6414', and 6424' with 20 shots.
- Spotted 250 gals. 15% acid across 7" OD casing perfs.
- Fracture treated perfs. 6342-6424' with 2000 gals. gelled brine pad; 60,000# 20/40 sand and 60,000 gals. gelled brine with 4 ball sealers in 4 stages.
- Returned well to producing status 4-11-75 flowing Tubb perfs. 5942-6062' for 220 MCFGPD and flowing Drinkard perfs. 6342-6424' for 14 bbls. oil, 2 bbls. water and 2600 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk

4-14-75

APPROVED BY  
CONDITONS OF APPROVAL, IF ANY:

Orig. Signed by  
Joe D. Roney  
Dist. 1, Supr.

TITLE

DATE