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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual Producer	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Tubb (Gas) & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3394' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate in Drinkard Formation and Dually Complete <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: Administrative Order No. MC-2111 has been issued by the New Mexico Oil Conservation Commission authorizing this conversion.

- 1) Move in workover rig. Pull tubing.
- 2) Run Gamma Ray Neutron Correlation log 5900-6484'.
- 3) Set bridge plug 6400' and cap with 10' of cement.
- 4) Perforate 7" OD casing with two holes per foot 6240-6390'.
- 5) Treat Drinkard perfs. 6240-6390' with 1000 gallons acid, 45,000 gallons gelled brine, and 60,000# 20/40 sand in four stages.
- 6) Clean out to 6333'.
- 7) Return well to production status pumping Drinkard perfs. 6240-6390' and flowing Tubb perfs. 5942-6062' as a dual producer.

A 7" Baker Model "D" packer will be set at 6200' and the Drinkard Zone will be produced through the tubing with the Tubb Zone being produced through the casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 9-24-74
APPROVED BY	Orig. Signed By Joe D. Ramey	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	Dist. I, Supv.		

SEP 30 1974