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| L | DISTRIBUTION | NEW MEXICO OIL CO | ONSERVATION COMMI | L JN | Form C-104 | | |
|----------|---|--|--|---------------------|--------------------------------|-----------------|--|
| 1 | SANTA FE | REQUEST I | FOR ALLOWABLE | | Supersedes Old C-104 and C-110 | | |
| Γ | FILE | | AND | | Effective 1-1-65 | • | |
| <u> </u> | U.\$.G.\$. | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| ŀ | | AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| L | LAND OFFICE | _ | | | | | |
| | TRANSPORTER GAS | | | | | | |
| ŀ | OPERATOR | 7 | | | | | |
| ŀ | | | | | | | |
| 1. | PRORATION OFFICE | | · | | | | |
| ı | Öperator | | | | | | |
| - | Skelly Oil Company Address | | | | | | |
| ļ | P. O. Rox 1351, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | |
| | New Well | Change in Transporter of: | | | | | |
| - 1 | | , ———————————————————————————————————— | . The Drin | kard Oil Zor | ne was T.A. | and well | |
| 1 | Completion of the Moth Con Moll | | | | | | |
| - 1 | Change in Ownership Casinghead Gas Condensate Tecompleted as 1000 Gas Well. | | | | | | |
| | f change of ownership give name and address of previous owner | | | | | | |
| 11 | DESCRIPTION OF WELL AN | D LEASE | | | | · | |
| · i | Lease Name | Well No. Pool Name, Including Fo | ormation | Kind of Lease | | Lease No. | |
| | Baker "B" | 7 Tubb (G | as) | State, Federal or F | ^{ree} Fee | | |
| | 24144 | 100 | | | | | |
| - 1 | | A Company of the Company | . 1000 | . | Foot | | |
| | Unit Letter J : 32 | 100 Feet From The North Lin | e and <u>1980</u> | Feet From The _ | East | | |
| | | | | | _ | _ | |
| | Line of Section 10 | Township 225 Range | 37E , NMPM | 1 | <u>Lea</u> | County | |
| | | | - | | | | |
| 122 | DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | ıs | | | | |
| 111. | Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| | | | | A 377 13 1 | Maria - 70701 | | |
| ĺ | Shell Pipe Line Corpo Name of Authorized Transporter of | ration | P. O. Box 191 Address (Give address | U. Midland. | ony of this form is t | o be senti | |
| | Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address | to water approved t | opy 0, 1,110 jo 10 1 | | |
| | Northern Natural Gas | P. O. Box 308 Omeha Nebraska 68101 Is gas actually connected? When | | | | | |
| | | Unit Sec. Twp. Age. | | | | | |
| | If well produces oil or liquids, give location of tanks. | K 10 22S 37E | Yes | l | April 29, 1 | 971 | |
| | • | | | | | 1 | |
| | If this production is commingled | with that from any other lease or pool. | give commingling orde | r number: | | | |
| | COMPLETION DATA | | | | | | |
| | | Oil Well Gas Well | New Well Workover | Deepen | ug Back Same Res | .v. Din. Res.v. | |
| | Designate Type of Comple | tion - (X) | | | X | X | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P. | B.T.D. | | |
| | Date operator | April 29, 1971 | 64981 | | 6333' | | |
| | ***** | | Top Oil/Gas Pay | Tu | ibing Depth | | |
| | Elevations (DF, RKB, RT, GR, etc. | '' '' | | | FORFI | | |
| | 3394' DF | Tubb (Gas) | 5917' | | 5855* | | |
| | Perforations | | | De | eptn Casing Snoe | | |
| | 5942' - 6062' | | | | | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | | |
| | | CASING & TUBING SIZE | DEPTH S | I. | SACKS CEN | MENT | |
| | HOLE SIZE | | 154' | | 150 | | |
| | 17-1/2" | 13-3/8" | | | 1200 | | |
| | 12-1/4" | 9-5/8" | 2810' | | 500 | | |
| | 8-3/4" | 7" | 6498 | | | | |
| | | 2-3/8" | 58551 | | **** | | |
| | THE DATE AND PROJECT FOR ALLOWARIE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow | | | | | | |
| V. | | | | | | | |
| | OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | Date Liter New Off Law 10 laura | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | CI | hoke Size | | |
| | Faudin or 1 and | | | | | | |
| | | 60 50 | Water - Bbls. | G, | as - MCF | | |
| | Actual Prod. During Test | Oil-Bbls. | | | | | |
| | | | | | | | |
| | | | | | | | |
| | GAS WELL | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMC | ;F G | ravity of Condensate | • | |
| | | 24 hours | 26.3 | ļ | 46.2° | | |
| | 1900 Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shu | t-in) C | hoke Size | | |
| | 1 | | 1 | | | | |
| | Back pr. | 1224 | Packer | | | | |
| VI | CERTIFICATE OF COMPLIA | OIL | CONSERVATH | COMMISSIO | N | | |
| • 4. | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | | | MAY 2,4 IS | | | |
| | | -d completions of the Oil Compountion | 11 b 1 | A 11 | / | . 19 | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | no Man | | | |
| | above is true and complete to the best of my knowledge and belief. | | BY ALCOHOLIS | | | | |
| | above is tide and complete to the soul of | | SUPERVISOR DISTRICE | | | | |
| | | | TITLE | | | | |
| | | | Whi = == 1 - 1 | o he filed in com | pliance with RUL | E 1104. | |
| | (Cimed) D. I. MINIEV | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | | | | |
| | الالالمستحداد | If this is a request for allowable for a newly drilled or deepened | | | | | |

| (Signed) P. L. NUNLEY |
|-----------------------------|
| (Signature) P. L. Numley |
| District Production Manager |
| (Title) |
| May 18, 1971 (Date) |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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M.X 2 11971

OIL CONSERMATION COMM. HOBES, N. M.

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MAY 191971

OIL CONSERVATION COMM, HOBBS, N. M.