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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER J , 3300 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Tubb (Gas)
15. Elevation (Show whether LF, RT, GR, etc.) 3394' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER T.A. Drinkard and recomplete as Tubb <input checked="" type="checkbox"/> Gas Well			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(This well was producing from Drinkard perforations (6452' - 6484').)

- Moved in and rigged up workover rig 4-23-71. Pulled rods and tubing.
- Set cast iron bridge plug at 6346'; dumped 3 sacks cement on top, plugging back to 6333'.
- Ran Gamma Ray Collar log.
- Spotted 250 gallons 15% "BDA" acid 5942' - 6062'.
- Set packer at 5730' and perforated 7" OD casing with one shot per interval as follows: 5942', 5960', 5974', 5980', 5996', 6002', 6008', 6033', 6047', 6057' and 6062'.
- Treated 7" OD casing perforations 5942' - 6062' with 2000 gallons 15% "BDA" acid using 22 ball sealers. Flushed with 48 bbls. brine water. Swabbed.
- Treated perforations 5942' - 6062' with 30,000 gallons gelled brine water; 25,000# 20-40 sand; 5000# 10-20 sand. Flushed with 50 bbls. gel brine water. Pulled "RTTS" packer.
- Ran 2-3/8" OD tubing with Baker Lok-Set packer set at 5855', seating nipple at 5787'. Tested.
- Returned well to production status on May 13, 1971, producing 1900 MCF gas, 50 bbls. oil and 5.6 bbls. water per day through 7" OD casing perforations 5942' - 6062' of the Tubb Gas Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE May 17, 1971
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 3 DATE MAY 24 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1971

**OIL CONSERVATION COMM,
HOBBS, N. M.**