Distant Vision OF TRANSPORTER OF OIL AND NATURAL GAS   Autors of Contensite □   Autors (Gue address to which approved cory of this form is to be send)     Fire, Permit In Corporation   Box 3119, Midland, Toxas 79701   Box 1589, Tulsa, Oklahomad cory of this form is to be send)     Visite Throught of Comporation   Box 1589, Tulsa, Oklahomad cory of this form is to be send)   Box 1589, Tulsa, Oklahomad cory of this form is to be send)     Visite Over the Corporation   Box 1589, Tulsa, Oklahomad Cory (Jist)   Box 23, 1972     Visite Over the Comporation   Box 1589, Tulsa, Oklahomad Cory (Jist)   May 23, 1972     Out is production is the commingled with that from any other lease or peol, give commingling order number:   May 23, 1972     Out is production is the commingled with that from any other lease or peol, give commingling order number:   May 23, 1972     Out is production is the commingled with that from any other lease or peol, give commingling order number:   May 23, 1972     Out is production is the commingled with that from any other lease or peol, give commingling order number:   May 23, 1972     Out is production if the completion - (X)   XX   May 23, 1972     The production if the completion of the completion of the completion is production if the completion of the completion is production if the completion of the completis the completion of the completion of the com	€∕	-		
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and all of a latter   H   10   22-5   37=E   Yes   May 23, 1972     If this production is commingled with that from any other lease or pool, give commingling order number   Out Not 1   Presugnate Type of Completion - (X)   Out Not 1   Presugnate Type of Completion - (X)   Presugnate Type of Completion - (X) <td></td> <td></td> <td>is gas actually connected?</td> <td>ben</td>			is gas actually connected?	ben
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COMPLETION PATA   Oil Well   Gas Well   New Woll   Workover   Designing Type of Completion - (X)   XX     Designing Type of Completion   Dide Completion - (X)   XX   Total Depth   P.B.7.0.     Designing Type of Completion   Dide Completion - (X)   XX   New Woll   Workover   Designing Type of Completion     Dide State   Dide Completion - (X)   XX   Total Depth   P.B.7.0.     State   All 36 - 4138'   All 62'   Table Of Completion Formation   Top Old/Sx Pay   Table Of Completion     All 36 - 4138'   TUBING, CASING, AND CEMENTING RECORD   State   State   State     HOLE SIZE   CASING & TUBING SIZE   OEPTH SET   SACKS CEMENT   13-3/8''     1/2-1/4''   9-5/8'''   2850'   1300. Backs. CDGL 9.1.     1/2-1/4''   9-5/8'''   2850'   1300. Backs. CDGL 9.1.     1/2-1/4''   9-5/8'''   2850'   1300. Backs. CDGL 9.1.     Dide First New OIL Run To Tanks   Date of Test west 01 and must be equal to or exceed top a load oil and must be equal to or exceed top a load oil and must be equal to or exceed top a load oil and must be equal to or exceed top a load oil and must be equal to or exceed top a load oil and must be equal to or exceed top a load oil and must be equal to o	If this production is commingled			
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Date Completed   Date Completed   Date Completed   MX     5-16-72   5182'   4162'     File other diff, RK, RT, GR, etc.,   Name of Ptoducing Formation   Top OD/SX Proy   Taining Depth     5125'   5.16-72   5182'   4162'     5136'   Gaine of Ptoducing Formation   Top OD/SX Proy   Taining Depth     5137'   5.16-72   5182'   4125'     Federationa   6136 - 4138'   5132'   6125'     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET   SACKS CEMENT     10-1/4''   13-3/8''   305'   300. Backs. (Circuit.9.1.9.1.9.1.9.1.9.1.9.1.9.1.9.1.9.1.9.	i		New Well Workover Deepen	Flug Buck Since Busty Diff Re
5-16-72   5182'   4162'     Chemican (IP, PAN, RT, CR, etc.,)   Name of Poducing Four-minan   Top OU/SK Pay     31/5 ' Gi,   San Andres   4136'     31/5 ' Gi,   San Andres   4136'     A136 - 4138'   Derith Costing Store     A136 - 4138'   Derith Costing Store     17-1/4''   13-3/8''   305'     17-1/4''   13-3/8''   2050'     13-3/4''   9-5/8''   2850'     13-3/4''   9-5/8''   2850'     13-3/4''   2-3/8''   4125'     FTST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of tool volume of load oil and must be squal to or exceed top a able for this depth or be for full 24 hours)   30/64.''     Diele First New Oil Run To Tanke   Date of Test   Preducing Method (Flow, pump, gas lift, stc.)     5-16-72   5-23-72   F10w     Chaip First New Oil Run To Tanke   Date of Test   30/64.''     75/f   Actual Pred.   Out- Bbls.   Gas ACC <sup>+</sup> 50 barrels   42   8      So barrels   42   8      So barrels   Gas ACC <sup>+</sup> So	Liesignate type of Complet	(10n - (X)) XX		XX
Elevations (IP, PAR, RT, CR, etc.)   Name of Producing Potention   Top OU/SX Prov   Table Top Top OU/SX Prov     31/3 - 4138'   All 25'     A136 - 4138'   Depth Sectors State     100.6 Size   CASING, AND CEMENTING RECORD     HOLE SIZE   CASING, AND CEMENTING RECORD     HOLE SIZE   CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE     17-1/4"   13-3/8"     1300. stacks, (CITOL, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Date Bridge Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,
Elevitions (IP, PAR, RT, GR, etc.)   Name of Producing Formation   Top Od/2xx Pay   Tubing Depth     3V/3' GL,   San Andres   4136'   4125'     Fortextitions   Depth Centre block   Depth Centre block     6.136 - 4138'   Depth Centre block   San Andres     17-1/4''   13-3/8''   Depth SET   SACKS CEMMAT     17-1/4''   13-3/8''   305'   300 satcks. (Uitcut)     17-1/4''   9-5/8''   2850'   1300 satcks. (Uitcut)     17-1/4''   9-5/8''   2850'   1300 satcks. (Uitcut)     17-3/4''   9-5/8''   2850'   1300 satcks. (Uitcut)     18-3/4''   2-3/8''   5182'   500 satcks. (Uitcut)     101. WFLL   2-3/8''   4125'   500 satcks. (Uitcut)     101. WFLL   1300 satcks. (Tot. 0. 1/   2-3/8''   500 satcks. (Tot. 0. 1//     101. WFLL   2-3/8''   5182'   500 satcks. (Tot. 0. 1//     101. WFLL   101 satck for full 24 hours)   500 satcks. (Tot. 0. 1//   2//     101. WFLL   5-23-72   Plow   2//   30/64''     24 hours   75#   30/64'''   30/64'''   30/64	5-16-72	5-16-72	5182'	41621
34/2' Gi,   San Andres   4136'   4125'     Performance   6136 - 4138'   San Andres   5182'     A136 - 4138'   San Casing And CEMENTING RECORD   Sacks CEMENT     17-1/4''   13-3/8'''   305'   300 sacks. (Gircuit.)     17-1/4''   13-3/8'''   2850'   1300 sacks. (Gircuit.)     17-1/4''   9-5/8''   2850'   1300 sacks. (Gircuit.)     17-1/4''   9-5/8''   2850'   1300 sacks. (Gircuit.)     17-1/4''   9-5/8''   2850'   1300 sacks. (Gircuit.)     18-3/4''   7''   5182'   500 sacks. (Gircuit)     18-3/4''   2-3/8''   2850'   1300 sacks. (Gircuit)     18-3/4''   7''   5182'   500 sacks. (Gircuit)     19-5/8''   2-3/8''   2850'   1300 sacks. (Gircuit)     19-5/8''   2-3/8''   4125'   500 sacks. (Circuit)     19-5   500 sacks. (Gircuit	Elevations (DF, RKB, RT, GR, etc.,		Top Oll/Gys Pay	Tubing Depth
Pertonelines   Depth Costing Since   5182'     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     17-1/4"   13-3/8"   305'   300 stacks. (Clical).     12-1/4"   9-5/8"   2850'   1300 stacks. (Clical).     12-1/4"   9-5/8"   2850'   1300 stacks. (Clical).     12-3/8"   2650'   1300 stacks. (Clical).   1300 stacks. (Clical).     12-3/8"   2650'   1300 stacks. (Clical).   1200 stacks. (Clical).     12-3/8"   2650'   1300 stacks. (Clical).   1200 stacks. (Clical).     12-3/8"   21.500 stacks. (Clical).   120.500 stacks. (Clical).   120.500 stacks. (Clical).     12-3/8"   21.5182'   500 stacks. (Clical).   121.500 stacks. (Clical).   121.500 stacks. (Clical).     Dite First New Oil Run To Tanke   Det of Test   Flow   4122'   500 stacks. (Clical).     5-16-72   5-23-72   Flow   Flow   30/64".   30/64".     Actual Prod. Test-MCF/D   Length of Test   Plow   30/64".   30/64".     50 barrels   42   8    30/64".     Setual Prod. Test-MCF/D   Length o	3375° GL	San Andres		41251
TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   DEFTH SET   SACKS CEMENT     17-1/4"   13-3/8"   305'   300 backa, (Circonternation of the other second of th	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     17-1/4"   13-3/8"   305'   300 bithMa, (Uircuit     12-1/4"   9-5/8"   2850'   1300 bithMa, (Uircuit     12-3/4"   7"   5182'   500 bithMa, (Uircuit     12-3/4"   125'   500 bithMa, (Uircuit   2     2-3/8"   4125'   500 bithMa, (Uircuit   2     12-3/4"   4125'   500 bithMa, (Uircuit   2     TFST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for juli 24 hours)   Date of Test     Date First New Oil Run To Tanke   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     5-16-72   5-23-72   Flow     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     24 hours   75#   30 /64"   30 /64"     Actual Prod. During Test   011-Bbls.   Gas MELL   Gas MELL     S0 barrels   42   8      GAS WELL   Casing Pressure (Shut-in)   Choke Size </td <td>6136 - 4138'</td> <td></td> <td></td> <td>5182'</td>	6136 - 4138'			5182'
17-1/4"   13-3/8"   305'   300   sacks. (Circuit.     12-1/4"   9-5/8"   2850!   1300   sacks. (Circuit		TUBING, CASING, ANI	D CEMENTING RECORD	na na haran na ana ang ang ang ang ang ang ang an
1)-1/4"   9-5/8"   2850!   1300 sacks. (Thi. 0)     1)-3/4"   7"   5182!   500 sacks. (Thi. 0)     1)-3/4"   2-3/8"   1125'     TFST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recourry of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)   100 sacks. (Thi. 0)     Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     5-16-72   5-23-72   Flow     Length of Test   Tubing Pressure   Caing Pressure     24 hours   75#	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"   9-5/8"   2850!   1300. sacks. (Tht. 0) i.     8-3/4"   7"   5182!   500. sacks. (Tht. 0) i.     12-3/8"   4125'   500. sacks. (Tht. 0) i.   23/8"     TFST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)   500. sacks. (Tht. 0) i.     Date First New Oil Run To Tanke   5-23-72   F1 out   F1 out     5-16-72   5-23-72   F1 out   Casing Pressure   Casing Pressure     24 hours   75#	17-1/4"	13-3/8"	305'	300 sucks (Circul)
2-3/8"   4125'     TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for full 24 hours)     Date First New Oil Run To Tanks   Date of Test     5-16-72   5-23-72     Length of Test   Tubing Pressure     24 hours   5-23-72     Length of Test   75#     Actual Prod. During Test   01-35#     50 barrels   42     S0 barrels   42     S0 barrels   42     S0 barrels   6able for the depth of best     Gas WELL   8     Actual Prod. Test-MCF/D   Length of Test     Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (shut-in)     Casing Pressure (shut-in)   Choke Size     Certify that the rules and regulations of the Oil Conservation given bove is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION APPROVED     MAY   25   1972   19     Optimized form is to be filed in compliance with RULE 1104.   If this is a request for a newly drilled or deep well, its form is to be filed in compliance with RULE 1104.     If this is a request for a loweble for a newly dril	12-174"			
2-3/8"   4125'     TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for full 24 hours)     Date First New Oil Run To Tanks   Date of Test     5-16-72   5-23-72     Length of Test   Tubing Pressure     24 hours   5-23-72     Length of Test   75#     Actual Prod. During Test   01-35#     50 barrels   42     S0 barrels   42     S0 barrels   42     S0 barrels   6able for the depth of best     Gas WELL   8     Actual Prod. Test-MCF/D   Length of Test     Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (shut-in)     Casing Pressure (shut-in)   Choke Size     Certify that the rules and regulations of the Oil Conservation given bove is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION APPROVED     MAY   25   1972   19     Optimized form is to be filed in compliance with RULE 1104.   If this is a request for a newly drilled or deep well, its form is to be filed in compliance with RULE 1104.     If this is a request for a loweble for a newly dril	8-3/4"			
TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)     Date First New Oil Fun To Tanke   Date of Test     Date Yirst New Oil Fun To Tanke   Date of Test     S-16-72   5-23-72     Length of Test   Tubing Pressure     24 hours   75#     Actual Prod. During Test   Oil-Bbis.     50 barrels   42     So barrels   42     GAS WELL   Actual Prod. Test-MCF/D     Length of Test   Bbls. Condensate/MMCF     Gravity of Condensate   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (shut-in)     Casing Pressure (shut-in)   Casing Pressure (shut-in)     Casing Pressure (shut-in)   Choke Size     Casing Pressure (shut-in) <td></td> <td>2-3/8"</td> <td></td> <td>nampi amerikakakan kilalahari kelan dipalah kalan di 14. ]</td>		2-3/8"		nampi amerikakakan kilalahari kelan dipalah kalan di 14. ]
DIL WELL   able for this depth or be for full 24 hours)     Date First New Oil Run To Tanks   Date of Test     5-16-72   5-23-72     Length of Test   Producing Method (Flow, pump, gas lift, etc.)     24 hours   Tubing Pressure     24 hours   75#     Actual Prod. During Test   Oil-Bble.     50 barrels   42     6AS WELL   Actual Prod. Test-MCF/D     Length of Test   Bbls. Condensate/MMCF     Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     OIL CONSERVATION COMMISSION   Approved     hereby certify that the rules and regulations of the Oil Conservation formission have been complete with and that the information given bove is true and complete to the best of my knowledge and belief.     Mathematical Method   Gignature)     (Signature)   (Signature)     (Signature)   (Signature)	TEST DATA AND REQUEST			and must be equal to or exceed too al
5-16-72   5-23-72   Flow     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     24 hours   75#   30/64!!     Actual Prod. During Test   Oil-Bble.   30/64!!     50 barrels   42   8      GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure(Shut-in)   Casing Pressure(Shut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   APPROVED   MAY 25 1972   19     hereby certify that the rules and regulations of the Oil Conservation formission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.   OIL & CASS INSPECTOR     TITLE   OIL & CASS INSPECTOR     TITLE   CIL & CASS INSPECTOR     Will, this form use to accompanied by a tabulation of the devia   If this is a request for a newly drilled or deepeweil, this form must be accompanied by tabulation of the devia     Macoularies   Visionaries   Visionaries	OIL WELL	able for this de	epth or be for full 24 hours)	· · ·
Length of Test   Tubing Pressure   Casing Pressure   Choke Size     24 hours   75#   30/64!!     Actual Prod. During Test   Oil-Bble.   30/64!!     50 barrels   42   8      GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bble. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (shut-in)   Casing Pressure (shut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   APPROVED   MAY 25 1972   19     hereby certify that the rules and regulations of the Oil Conservation formission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.   OIL & GAS INSPECTOR     Mathematication (Signative)   (Signative)   This form is to be filed in compliance with RULE 1104.     If this is a request for a newly drilled or deeper well, this form must be accompaned by a tabulation of the devia tabulatino of the devia tabulation of the devia tabul	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
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Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     50 barrels   42   8      GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   Image: State Stat	24 hours			30/64"
GAS WELL     Actual Prod. Test-MCF/D   Length of Test     Testing Method (pitot, back pr.)   Tubing Pressure (shut-in)     Casing Pressure (shut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.   MAY 25 1972   , 19     BY   MAY 25 INSPECTOR   TITLE   OIL & GAS INSPECTOR     Title   OIL & GAS INSPECTOR   This form is to be filed in compliance with RULE 1104.     If this is a request for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia test taken on the well in accordance with RULE 111.   OIL E 111.	Actual Prod. During Test	Oil-Bbls.		Gas-MCF
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hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.	JERTIFICATE OF COMPLIAN	NCE		· · · · · · · · · · · · · · · · · · ·
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			APPROVED MANY	
bove is true and complete to the best of my knowledge and belief.			ALL	11/1 A
C.A. A CALLY AND A STAR AND A STA	above is true and complete to th	he best of my knowledge and belief.	BY Taskel	1 Lenen
C.A. A CALLY AND A STAR AND A STA		•	OIL &	GAS INSPECTOR
If this is a request for allowable for a newly drilled or deeper (Signature) (				
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	C.F. Kalt	narwe)	This form is to be filed in If this is a request for allow well, this form must be accompa	wable for a newly drilled or deeper anied by a tabulation of the deviat

May 23, 1972

(Date )

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 

## RELEVED

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OIL CONSERVATION COMM. HOBBS, N. 12