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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Eunice San Andres South
15. Elevation (Show whether OF, RT, GR, etc.) 3375' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Abandoned Paddock & recompleted in ☐
Eunice San Andres South

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4162' PB, 5182' TD.

Ran CI BP on WL and set at 5000'. Dumped 2 sacks of cement on top of BP. Calculated PB at 4993'. Perforated 7" casing with 2, 1/2" JHPF at 4200-02', 4103-05', 4084-86', 4046-48' and 4018-20'. Treated new perforations with 4,000 gallons of 15% NE acid. Flushed with 21 barrels of brine water. Maximum pressure 2300#, ISIP 600#, after 5 minutes 100#, after 10 minutes vacuum. AIR 3.5 bpm. Swabbed and tested. Treated with additional 2500 gallons of 15% NE acid. Perforated 7" casing with 2, 1/2" JHPF at 4136-38'. Treated with 1000 gallons of 15% NE acid. Flushed with 16 BW. Maximum pressure 3300#, average treating pressure 1800#, ISIP 1500#, after 10 minutes 1300#. AIR 1.5 bpm. Swabbed and tested. Treated perforations 4136-38' with 2000 gallons of 28% NE acid. Maximum pressure 1600#, minimum pressure 1500#, ISIP 1500#, after 10 minutes 1400#. AIR 1.75 bpm. Swabbed and tested. Set CI BP at 4170' and capped with 2 sacks of cement. Calculated PB at 4162'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 4119' with 10,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Kallinger</u>	TITLE <u>Area Engineer</u>	DATE <u>May 23, 1972</u>
APPROVED BY <u>Les Clemens</u>	TITLE <u>Oil & Gas Insp.</u>	DATE <u>MAY 25 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 22 1972

OIL CONSERVATION COMM.
HOBBES, N. H.