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OIL	
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE	_	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator					
	Gulf Oil Corporation Address					
	Box 670, Hobbs, New					
	Reason(s) for filing (Check proper b	·	Other (Please explain) Change in Opera	tor, lease name and well		
	New Well Recompletion	Change in Transporter of:  Oil Dry Go	No Use Healt	s Paddock San Angelo Unit		
	Change in Ownership	Casinghead Gas Conde	□ No 66	G		
	If change of ownership give name and address of previous owner	Humbel Oil & Ref. Co., 1	.700 West Broadway, Andr	ews, Texas 79714		
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.					
	Eaves	4 Paddock		or Fee Fee		
	Location					
	Unit Letter H ; 1874 Feet From The North Line and 554 Feet From The East					
	Line of Section 10 T	ownship 22-S Range	37-E , NMPM,	Lea County		
III.		RTER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of C Texas-New Mexico Pip	<del></del>	Address (Give address to which appro			
	Name of Authorized Transporter of C		Address (Give address to which appro			
	Warren Petroleum Corporation			Box 1589, Tulsa, Oklahoma 74100		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   N   2   22-S   37-E	ls gas actually connected? Wh Well is T/A.	en		
	If this production is commingled v	with that from any other lease or pool,				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Complet					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil poth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Lendin of feet	1.000.00				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION		
			ARRENTE FFB	1 4 1972		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Signed by		
			Joe D. Ramey			
			TITLE Dist. I, Supv.			
	(3943m/1 0		This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Area Production Mana		tests taken on the well in accor	rdance with MULE 111.  st be filled out completely for allow-		
,	(Title)		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,			
	February 14, 1972	Pate)	well name or number, or transport	ter, or other such change of condition.		
	4.	••••	Separate Forms C-104 must be filed for each pool is multiply			

RECEIVED

FEB 11 1272 OIL CONSERVATOR COMM. HOBBS, N. M.