

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SEP 1 5 37 AM '87

Operator HUMBLE OIL & REFINING COMPANY	
Address P. O. Box 1600, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Formation of Paddock (San Angelo) Unit Effective 9-1-67	

If change of ownership give name and address of previous owner Gulf Oil Corp., Box 670, Hobbs, New Mexico  
Lease #4

Lease Name Paddock (San Angelo) Unit	Well No. 66	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>
Location Unit Letter <u>H</u> ; <u>1874</u> Feet From The <u>N</u> Line and <u>554</u> Feet From The <u>E</u> Line of Section <u>10</u> , Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County			

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipe Line Corp.</u>		Address (Give address to which approved copy of this form is to be sent) <u>Box 1410, Midland, Texas 79701</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corp.</u>		Address (Give address to which approved copy of this form is to be sent) <u>Box 1197, Eunice, New Mexico</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>10</u>	Twp. <u>22-S</u>
		Rge. <u>37-E</u>	Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Berry  
(Signature)  
R. L. Berry  
Unit Head  
8-31-67  
(Title)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.