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Albuquerque, NM 88241-1980
strict II - (505) 746-1263
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Rio Brazos Road
Albuquerque, NM 87410
strict IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
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District Office

H-0074

7/10

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Chevron U.S.A. OGRID #: 4323
Address: P. O. Box 1150, Midland, Texas 79702
Contact Party: Michelle LeVan Phone: (915) 687-7307
- II. Name of Well: Eaves #5 API #: 30-025-10168
Location of Well: Unit Letter H, 2086' Feet from the N line and 766' feet from the E line,
Section 10, Township 22S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 8/24/95
Date Workover Procedures were Completed: 8/24/95
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
Install pumping equipment.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Blinbry Oil & Gas

VII. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) ss.
Michelle
LeVan, being first duly sworn, upon oath states:

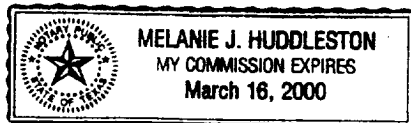
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Michelle LeVan
(Name)

Petroleum Engineer
(Title)

me

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1996



Melanie J. Huddleston
Notary Public

My Commission expires: 3/16/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 8/24, 1995

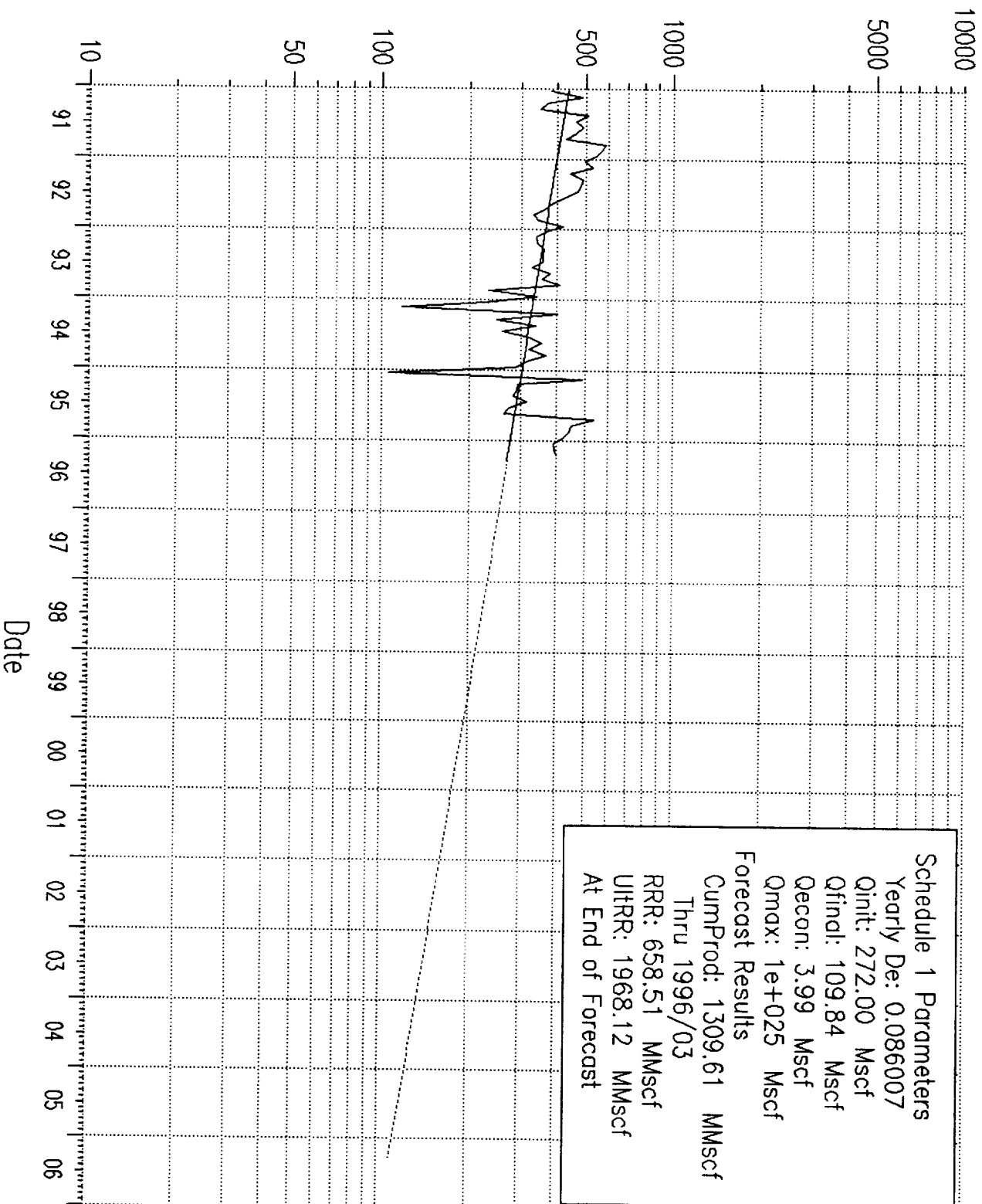
Paul G. Raut
District Supervisor, District I Geologist
Oil Conservation Division

Date: 8/14/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

FIELD: BLINEBRY OIL & GAS
 LEASE: EAVES #5
 CHEVRON U.S.A.



EAVES #5

CHEVRON U.S.A.

Total for Selected Completions (1)

Cum. Gas Production:	1309.61	MMscf
Remaining Recoverable Gas Reserves:	658.51	MMscf
Ultimate Recoverable Gas Reserves:	1968.12	MMscf

SCHEDULE 1

Start Date: 1996/04
End Date: 2006/04
Yearly Effective Decline (De): 0.086007

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
-----	-----	-----	-----
1996/04	270.98	8.13	1317.74
1996/05	268.96	8.34	1326.07
1996/06	266.95	8.01	1334.08
1996/07	264.96	8.21	1342.30
1996/08	262.98	8.15	1350.45
1996/09	261.02	7.83	1358.28
1996/10	259.07	8.03	1366.31
1996/11	257.13	7.71	1374.02
1996/12	255.21	7.91	1381.94
1997/01	253.31	7.85	1389.79
1997/02	251.42	7.04	1396.83
1997/03	249.54	7.74	1404.56
1997/04	247.68	7.43	1411.99
1997/05	245.83	7.62	1419.61
1997/06	243.99	7.32	1426.93
1997/07	242.17	7.51	1434.44
1997/08	240.36	7.45	1441.89
1997/09	238.57	7.16	1449.05
1997/10	236.79	7.34	1456.39
1997/11	235.02	7.05	1463.44
1997/12	233.26	7.23	1470.67
1998/01	231.52	7.18	1477.85
1998/02	229.79	6.43	1484.28
1998/03	228.08	7.07	1491.35
1998/04	226.37	6.79	1498.14
1998/05	224.68	6.97	1505.11
1998/06	223.01	6.69	1511.80
1998/07	221.34	6.86	1518.66
1998/08	219.69	6.81	1525.47
1998/09	218.05	6.54	1532.01
1998/10	216.42	6.71	1538.72
1998/11	214.81	6.44	1545.17
1998/12	213.20	6.61	1551.78
1999/01	211.61	6.56	1558.34

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1999/02	210.03	5.88	1564.22
1999/03	208.46	6.46	1570.68
1999/04	206.91	6.21	1576.89
1999/05	205.36	6.37	1583.25
1999/06	203.83	6.11	1589.37
1999/07	202.30	6.27	1595.64
1999/08	200.79	6.22	1601.86
1999/09	199.30	5.98	1607.84
1999/10	197.81	6.13	1613.97
1999/11	196.33	5.89	1619.86
1999/12	194.86	6.04	1625.90
2000/01	193.41	6.00	1631.90
2000/02	191.97	5.57	1637.47
2000/03	190.53	5.91	1643.37
2000/04	189.11	5.67	1649.05
2000/05	187.70	5.82	1654.87
2000/06	186.30	5.59	1660.45
2000/07	184.91	5.73	1666.19
2000/08	183.52	5.69	1671.88
2000/09	182.16	5.46	1677.34
2000/10	180.79	5.60	1682.95
2000/11	179.44	5.38	1688.33
2000/12	178.11	5.52	1693.85
2001/01	176.77	5.48	1699.33
2001/02	175.46	4.91	1704.24
2001/03	174.15	5.40	1709.64
2001/04	172.85	5.19	1714.83
2001/05	171.55	5.32	1720.14
2001/06	170.27	5.11	1725.25
2001/07	169.00	5.24	1730.49
2001/08	167.74	5.20	1735.69
2001/09	166.49	4.99	1740.69
2001/10	165.24	5.12	1745.81
2001/11	164.01	4.92	1750.73
2001/12	162.78	5.05	1755.78
2002/01	161.57	5.01	1760.78
2002/02	160.37	4.49	1765.28
2002/03	159.17	4.93	1770.21
2002/04	157.98	4.74	1774.95
2002/05	156.80	4.86	1779.81
2002/06	155.63	4.67	1784.48
2002/07	154.47	4.79	1789.27
2002/08	153.32	4.75	1794.02
2002/09	152.17	4.57	1798.58
2002/10	151.03	4.68	1803.27
2002/11	149.91	4.50	1807.76
2002/12	148.79	4.61	1812.38
2003/01	147.67	4.58	1816.95
2003/02	146.57	4.10	1821.06
2003/03	145.48	4.51	1825.57
2003/04	144.39	4.33	1829.90
2003/05	143.31	4.44	1834.34

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2003/06	142.24	4.27	1838.61
2003/07	141.18	4.38	1842.99
2003/08	140.13	4.34	1847.33
2003/09	139.08	4.17	1851.50
2003/10	138.04	4.28	1855.78
2003/11	137.01	4.11	1859.89
2003/12	135.99	4.22	1864.11
2004/01	134.97	4.18	1868.29
2004/02	133.97	3.89	1872.18
2004/03	132.97	4.12	1876.30
2004/04	131.97	3.96	1880.26
2004/05	130.99	4.06	1884.32
2004/06	130.01	3.90	1888.22
2004/07	129.04	4.00	1892.22
2004/08	128.07	3.97	1896.19
2004/09	127.12	3.81	1900.00
2004/10	126.17	3.91	1903.91
2004/11	125.23	3.76	1907.67
2004/12	124.29	3.85	1911.52
2005/01	123.37	3.82	1915.35
2005/02	122.44	3.43	1918.78
2005/03	121.53	3.77	1922.54
2005/04	120.62	3.62	1926.16
2005/05	119.72	3.71	1929.87
2005/06	118.83	3.56	1933.44
2005/07	117.94	3.66	1937.10
2005/08	117.06	3.63	1940.72
2005/09	116.19	3.49	1944.21
2005/10	115.32	3.57	1947.79
2005/11	114.46	3.43	1951.22
2005/12	113.60	3.52	1954.74
2006/01	112.75	3.50	1958.24
2006/02	111.91	3.13	1961.37
2006/03	111.08	3.44	1964.81
2006/04	110.25	3.31	1968.12

BASIS FOR PRODUCTION FORECAST

Well Name: Eaves #5

Well Location: Unit H, 2086' FNL 766' FEL
Sec 10, T22S, R37E

Field Name: Blinebry Oil & Gas

An OGCI Production Analyst Software Program was used to determine the decline through historical data points and to project forecasted production. The decline rate was derived from the slope of the best fit line through the historical production values over the time period shown below. The decline projection was then moved to start at the last point prior to the workover.

Start of Historical Production Period: Jan-91

End of Historical Production Period: Mar-96

Type of Decline Rate & Projection Used : X Exponential Hyperbolic

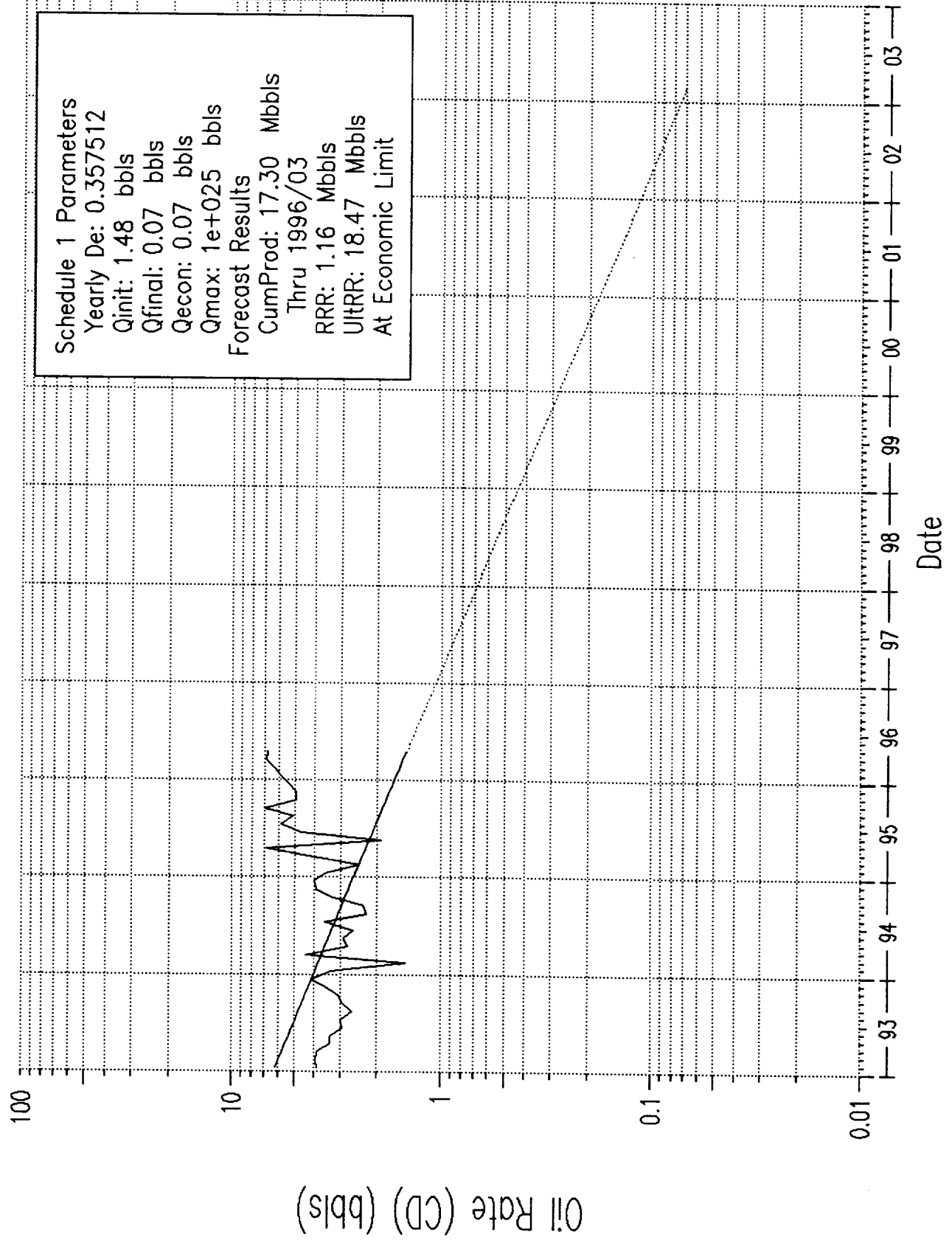
	Cum. Oil Production:	17.30	Mbbls
Remaining Recoverable Oil Reserves:		1.16	Mbbls
Ultimate Recoverable Oil Reserves:		18.47	Mbbls

SCHEDULE 1

Start Date: 1996/04
End Date: 2006/05
Yearly Effective Decline (De): 0.357512

DATE	AVERAGE DAILY RATE bbls	MONTHLY FORECAST PROD. Mbbls	CUM. PROD. Mbbls
1996/04	1.45	0.04	17.35
1996/05	1.40	0.04	17.39
1996/06	1.35	0.04	17.43
1996/07	1.30	0.04	17.47
1996/08	1.25	0.04	17.51
1996/09	1.21	0.04	17.54
1996/10	1.16	0.04	17.58
1996/11	1.12	0.03	17.61
1996/12	1.08	0.03	17.65
1997/01	1.04	0.03	17.68
1997/02	1.01	0.03	17.71
1997/03	0.97	0.03	17.74
1997/04	0.93	0.03	17.77
1997/05	0.90	0.03	17.79
1997/06	0.87	0.03	17.82
1997/07	0.84	0.03	17.85
1997/08	0.81	0.02	17.87
1997/09	0.78	0.02	17.89
1997/10	0.75	0.02	17.92
1997/11	0.72	0.02	17.94
1997/12	0.70	0.02	17.96
1998/01	0.67	0.02	17.98
1998/02	0.65	0.02	18.00
1998/03	0.62	0.02	18.02
1998/04	0.60	0.02	18.04
1998/05	0.58	0.02	18.06
1998/06	0.56	0.02	18.07
1998/07	0.54	0.02	18.09
1998/08	0.52	0.02	18.10
1998/09	0.50	0.01	18.12
1998/10	0.48	0.01	18.13
1998/11	0.46	0.01	18.15
1998/12	0.45	0.01	18.16
1999/01	0.43	0.01	18.18

FIELD : BLINEBRY OIL & GAS
 LEASE : EAVES #5
 CHEVRON U.S.A.



DATE	AVERAGE DAILY RATE bbls	MONTHLY FORECAST PROD. Mbbbs	CUM. PROD. Mbbbs
1999/02	0.41	0.01	18.19
1999/03	0.40	0.01	18.20
1999/04	0.39	0.01	18.21
1999/05	0.37	0.01	18.22
1999/06	0.36	0.01	18.23
1999/07	0.35	0.01	18.24
1999/08	0.33	0.01	18.25
1999/09	0.32	0.01	18.26
1999/10	0.31	0.01	18.27
1999/11	0.30	0.01	18.28
1999/12	0.29	0.01	18.29
2000/01	0.28	0.01	18.30
2000/02	0.27	0.01	18.31
2000/03	0.26	0.01	18.32
2000/04	0.25	0.01	18.32
2000/05	0.24	0.01	18.33
2000/06	0.23	0.01	18.34
2000/07	0.22	0.01	18.34
2000/08	0.21	0.01	18.35
2000/09	0.21	0.01	18.36
2000/10	0.20	0.01	18.36
2000/11	0.19	0.01	18.37
2000/12	0.18	0.01	18.37
2001/01	0.18	0.01	18.38
2001/02	0.17	0.00	18.39
2001/03	0.17	0.01	18.39
2001/04	0.16	0.00	18.39
2001/05	0.15	0.00	18.40
2001/06	0.15	0.00	18.40
2001/07	0.14	0.00	18.41
2001/08	0.14	0.00	18.41
2001/09	0.13	0.00	18.42
2001/10	0.13	0.00	18.42
2001/11	0.12	0.00	18.42
2001/12	0.12	0.00	18.43
2002/01	0.11	0.00	18.43
2002/02	0.11	0.00	18.43
2002/03	0.11	0.00	18.44
2002/04	0.10	0.00	18.44
2002/05	0.10	0.00	18.44
2002/06	0.09	0.00	18.45
2002/07	0.09	0.00	18.45
2002/08	0.09	0.00	18.45
2002/09	0.08	0.00	18.46
2002/10	0.08	0.00	18.46
2002/11	0.08	0.00	18.46
2002/12	0.08	0.00	18.46
2003/01	0.07	0.00	18.46
2003/02	0.07	0.00	18.47