

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____
Name of Operator
Chevron U.S.A. Inc.
Address of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Eaves
9. Well No.
5
10. Field and Pool, or Wildcat
Blinebry Oil & Gas

11. LETTER H LOCATED 2086 FEET FROM THE North LINE AND 766 FEET FROM East
LINE OF SEC. 10 TWP. 22S RGE. 37E NMPM

12. County
Lea

13. Date Spudded
10-24-47
16. Date T.D. Reached
12-9-47
17. Date Compl. (Ready to Prod.)
3395
18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead
6482
21. Plug Back T.D.
5865
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
yes
Cable Tools

25. Was Directional Survey Made
no

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5581-5789
26. Type Electric and Other Logs Run
None

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	291	16"	300sx	
9 5/8	36#	2850	12 1/4"	1150sx	
7	23#	6430	8 3/4"	700sx	

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5508

28. Perforation Record (Interval, size and number)
1 JHPF, 4" gun, 0° phased
5581-96, 5611, 36, 82, 96, 5712, 25, 58, 70, 89

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5581-5789	2500 gallons 15% NEEF HCL
	Frac w/ 76,300 gal 9/40# xlink
	21,300# 20/40sd, 21,500 20/40sd

33. PRODUCTION
34. First Production
8-20-87
35. Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
36. Well Status (Prod. or Shut-in)
prod
37. Date of Test
8-25-87
38. Hours Tested
24
39. Choke Size
18 1/2"
40. Prod'n For Test Period
115
41. Oil - Bbl.
115
42. Gas - MCF
737
43. Water - Bbl.
40
44. Gas - Oil Ratio
6409
45. Flow Tubing Press.
800
46. Casing Pressure
47. Calculated 24-Hour Rate
115
48. Gas - MCF
737
49. Water - Bbl.
40
50. Oil Gravity - API (Corr.)
39.2 @ 60°
51. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
52. Test Witnessed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1090</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2340</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <u>White Limestone</u> <u>3830</u>	T. Chinle	T.
T. Penn.	T. <u>Oil Pay</u> <u>6430</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1362		red bed & red rock				
1362	2012		anhy & salt				
2012	2280		salt & shells				
2280	2390		salt & anhy				
2650	2707		lime & gyp.				
2707	3230		anhydrite				
3230	3270		lime				
3270	4914		lime & gyp.				
4914	4482		lime & sand.				

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