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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Free ☒ XX

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER H , 2086 FEET FROM THE North LINE AND 766 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3395' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Repaired communications

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6415' PB.

Pulled producing equipment. Ran tracer survey and determined communication between Drinkard perforations at 6229' and Tubb perforations at 6120' to 6180'. Pumped 100 sacks of Class C cement into Tubb perforations 6120' to 6180' and Drinkard perforations 6229' to 6231'. Maximum squeeze pressure 2500#. WOC 12 hours. Ran 6-1/4" bit and drilled cement from 6100' to 6235' and cleaned out to 6415'. Ran packer, long string of 2-3/8" tubing and parallel string anchor. Set packer at 6207' with 12,000# tension. Set parallel anchor at 6139'. Ran short string of 2-3/8" tubing and set in parallel anchor at 6139' with 8,000# tension. Swabbed and cleaned up. Returned Drinkard zone to production. Tubb Gas zone to be carried as closed in, uneconomical to produce. Ran packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankratz TITLE Area Engineer DATE May 2, 1975

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: