

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5¹
4. Location of Well UNIT LETTER H , 2086 FEET FROM THE North LINE AND 766 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3395' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Repaired communication

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6415' PB.

Pulled producing equipment. Ran packer and parallel string tubing anchor and long string of 2-3/8" tubing. Set packer at 6207' with 10,000# tension and parallel anchor at 6139'. Ran short string of 2-1/16" tubing and landed in parallel anchor at 6139' with 8,000# tension. Swabbed and cleaned up and returned both zones to production. Will run packer leakage test after well stabilizes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Zanbraz* TITLE Area Engineer DATE January 22, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: