SA F1	TA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	G.S. D OFFICE  ANSPORTER GAS  ERATOR	AUTHORIZATION TO T		NATURAL GAS			
Oper	Gulf Oil Corporation	on					
Reas New	Oox 670 Hobbs New York on (s) for filing (Check proper Well	Mexico 88240 box) Change in Transporter of:	Other (Plea.	•			
Chan	mpletion		Gas Well is but run	connected to to El Paso N	Warren's sys	stem,	
If cha	inge of ownership give name ddress of previous owner	•					
Lease	CRIPTION OF WELL AN Name  Ves	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.	
Locat	tion .	2/86 Drinkard		State, Federal or Fe	• Fee	· · · · · · · · · · · · · · · · · · ·	
Un	it Letter 1 :	Feet From The North L	ine and	Feet From The	East		
Liz	ne of Section 10	Township 22-S Range	37-E , NMPA	ń,	Lea	County	
Name	of Authorized Transporter of (		AS Address (Give address	to which approved cop	y of this form is to be	sent)	
She Name	ell Pipe Line Corpe of Authorized Transporter of C	Rox 1910, Mid. Address (Give address	Land, Texas 70 to which approved cop	3701 y of this form is to be	senti		
i	ren Petroleum Cor		Box 1589, Tule	sa. Oklahoma 7			
	l produces oil or liquids, ocation of tanks.	Unit   Sec.   Twp.   Rge.   H   10   22-S   37-E	is gas actually connect	ed? When			
If this IV. COMP	production is commingled v PLETION DATA	vith that from any other lease or pool,	, give commingling order	r number:	ist 28, 1974		
De	signate Type of Complet	ion - (X)	New Well Workover	Deepen Plug I	Back Same Resty.	Diff. Res'v.	
Date S	pudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.		
Elevati	ions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth		
Perford	itions .			Depth	Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:т	SACKS CEMENT	r	
OIL W		able for this de	fter recovery of total volumenth or be for full 24 hours,	,	be equal to or excee	d top allow-	
Date F1	irst New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift, etc.)			
Length	of Test	Tubing Pressure	Casing Pressure	Choke	Size		
Actual	Prod. During Test	Oil-Bbis,	Water - Bbls.	Gaa - M	ICF		
GAS W	ELL		***************************************	1			
Actual	Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate		
Testing	Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size		
I. CERTI	FICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION				
I hereby	certify that the rules and	regulations of the Oil Conservation	APPROVED	AUG 30			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ByOrig. Signed by				

VI.

(Signature)

Manager

Area Production Man

Rugust 29, 1974 (Date)

APPROVED	, 19
BY	Orig. Signed by
TITLE	Joe D. Ramey
	Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.