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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Gas - Oil Dual</u>	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name <u>Eaves</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>5</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Drinkard &amp; Tubb Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3395' GL</u>	12. County <u>Lea</u>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plugged back, perforated, acidized</u> <input type="checkbox"/>
and frac treated Drinkard zone.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6415' PB.

Pulled producing equipment. Drilled Baker Model D packer loose at 6355' and pushed to 6433'. Set CI BP at 6415', abandoning Drinkard open hole interval 6430' to 6482'. Perforated Drinkard zone in 7" casing with 4, .41' JHPF at 6229-31', 6268-70', 6288-90', 6324-26', 6354-56', 6375-77' and 6399' to 6401'. Ran treating equipment. Treated new perforations with 2400 gallons of 15% NE acid and frac treated with 12,000 gallons of gel brine water and 30,000 gallons of gel brine water containing 1 to 2# SPG. Flushed with 1600 gallons of gel brine water. Maximum pressure 5600#, minimum 4200#, ISIP 1600#, after 15 minutes 1200#. AIR 21 BPM. Pulled treating equipment. Ran Baker Lok-set packer, parallel anchor and 2-3/8" tubing. Set packer at 6201' with 5000# tension, parallel anchor at 6133'. Ran 2-1/16" short string tubing and set in parallel anchor with 6000# tension. Swabbed and cleaned up both zones. Closed Drinkard zone in, pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbiatz TITLE Area Engineer DATE April 3, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: