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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Gas - Oil Dual</b>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Eaves</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2086</b> FEET FROM THE <b>North</b> LINE AND <b>766</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard &amp; Tubb Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3395' GL</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐ **Plug back, perforate and frac treat  
Drinkard Zone.**

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6482' TD.

Pull producing equipment. Drill out Baker Model D packer at 6355'. Plug back Drinkard open hole interval from 6482' to approximately 6400' with sand. Perforate Drinkard zone in 7" casing with 4, 1/2" JHPF at approximately 6225' to 6390'. Run treating equipment. Frac treat new perforations with 35,000 gallons of gel brine water. Flush with 1600 gallons of gel brine. Pull treating equipment. Run packer on 2-3/8" tubing. Set packer at approximately 6200'. Run 2-1/16" tubing and set at approximately 6100'. Swab and clean up Drinkard zone and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.J. BrengleTITLE Area EngineerDATE March 19, 1974

Orig. Signed by  
John Kanyan  
Geologist

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: