

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Eaves WELL NO. 5 UNIT H S 10 T 22-S R 37-E

DATE WORK PERFORMED 12-26-55 2-1-56 POOL Tubb Gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture Treat

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated Tubb Gas Zone as follows:

1. Closed lower circulating valve and opened upper circulating valve. Released safety joint at 6355'. Pulled 2-3/8" tubing. Ran 2-7/8" tubing with 7" Baker retrievable bridge plug at 6199' and parent packer at 6096'.
2. Treated formation thru perforations in 7" casing from 6120-6180' with 6,000 gallons Geofrac with 1# sand per gallon. Injection rate 6 bbls per minute.
3. Pulled 2-7/8" tubing, bridge plug and parent packer. Ran 2-7/8" tubing with 7" Baker retrievable bridge plug and parent packer, bridge plug at 6108' and packer at 5944'. Treated formation thru perforations in 7" casing from 5980-6085' with 10,000 gallons Geofrac with 1# sand per gallon. Injection rate 8.1 bbls per minute.
4. Swabbed and well kicked off.
5. Killed well with 150 bbls BSW. Pulled 2-7/8" tubing, parent packer and bridge plug. Ran 2-3/8" tubing with upper circulating valve open. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3395' TD 6482' PBD - Prod. Int. 6430-6482' Compl Date 12-8-47

Tbng. Dia 2-3/8" Tbng Depth 6440' Oil String Dia 7" Oil String Depth 6430'

Perf Interval (s) -

Open Hole Interval 6430-6482' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-20-54</u>	<u>2-1-56</u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day Estimated Open Flow	<u>1,200</u>	<u>3,000</u>

Witnessed by C. C. Brown Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy
Title Engineer
Date FEB 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation