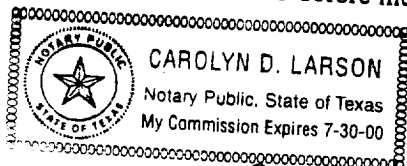


H-0523

MP

SUBSCRIBED AND SWORN TO before me this 15th day of Dec, 1998



Carolyn D. Larson
Notary Public

My Commission expires: 7-30-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7-13, 1998

Paul E. Kuntz
District Supervisor, District 1
Oil Conservation Division

Date: 1/5/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

BASIS FOR PRODUCTION FORECAST

Well Name: Eaves # 6 (002607)

Well Location: 554' FNL & 766' FEL
Sec 10, T22S, R37E

Field Name: BLINEBRY (6000)

Dynamic Surveillance System Software Program was used to determine the decline through historical data points and to project forecasted production. The decline rate was derived from the slope of the best fit line through the historical production values over the time period shown below. The decline projection was then moved to start at the last point prior to the workover.

Start of Historical Production Period: Jun-95

End of Historical Production Period: May-98

Type of Decline Rate & Projection Used : X Exponential Hyperbolic

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-10169

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAVES

8. Well No.

6

9. Pool name or Wildcat

BLINEBRY (GAS) & DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter A : 554 Feet From The NORTH Line and 766 Feet From The EAST Line

Section 10 Township 22S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADDED PERFS IN BLINEBRY: ACZD. FRACD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. ACZD DRINKARD PERFS 6246'-6371' W/3500 GALS 15% HCL & 95 RCNB'S. PERFD 5513'-5677'
W/2 JHPF. ACZD W/6300 GALS 15% HCL & 50 RCNB'S. FRACD W/84,500 GALS FOAM & 221,360# SAND. RIH W/PROD
TBG TO 5368'. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 6/30/98 - 7/13/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. K. Ripley

TITLE TECHNICAL ASSISTANT

DATE 10/8/98

TYPE OR PRINT NAME J. K. RIPLEY

TELEPHONE NO. (915)687-7148

(This space for State Use)

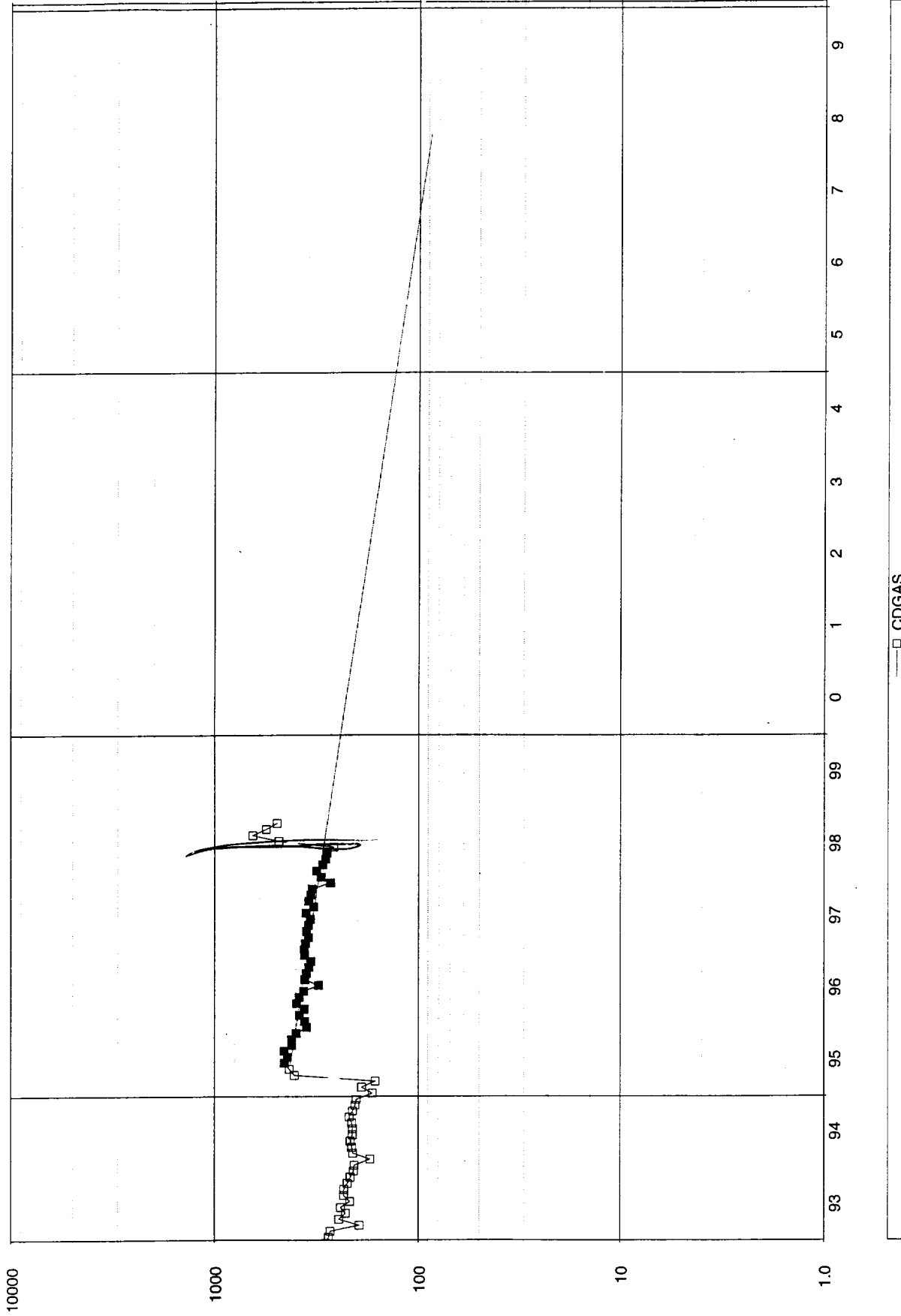
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLINEBRY EAVES # 6



Decline Stream: CDGAS
 Fit Decline, 1/yr: Exp, 0.1229
 Forecast Decline, 1/yr: Exp, 0.1229
 Begin Date, Rate: 5/1/98, 295.20
 End Date, Rate, Yrs: 4/30/2008, 86.36, 10.00
 Remaining: 620591.04

Blinebry Field
06-98 through 10-98

12/14/98

PROP NAME	WELL NUMBER	VHDATE	Monthly Gas Prod	Daily Avg. Gas Prod	PROD OIL	Monthly CUMPROD	Monthly GAS CUM	Monthly OIL
EAVES	6	9706	10,176	339	0	5906834	36724	36724
		9707	11,018	355	0	5917852	36724	36724
		9708	10,148	327	0	5928000	36724	36724
		9709	10,339	345	0	5938339	36724	36724
		9710	10,473	338	0	5948812	36724	36724
		9711	9,998	333	0	5958810	36724	36724
		9712	8,395	271	0	5967205	36724	36724
		9801	9,318	301	0	5976523	36724	36724
		9802	8,850	316	0	5985373	36724	36724
		9803	9,163	296	0	5994536	36724	36724
		9804	8,570	286	0	6003106	36724	36724
		9805	8,743	282	0	6011849	36724	36724
		9806	7,825	261	0	6019674	36724	36724
		9807	14,972	483	0	6034646	36724	36724
		9808	20,058	647	0	6054704	36724	36724
		9809	16,683	556	0	6071387	36724	36724
		9810	15,271	493	0	6086658	36724	36724

Chevron USA Inc.	
EAVES # 6	
Monthly Forecast Production	
DATE	GAS
5/1/98	295.199
6/1/98	292.135
7/1/98	289.201
8/1/98	286.199
9/1/98	283.229
10/1/98	280.384
11/1/98	277.475
12/1/98	274.687
1/1/99	271.837
2/1/99	269.016
3/1/99	266.493
4/1/99	263.727
5/1/99	261.078
6/1/99	258.369
7/1/99	255.774
8/1/99	253.119
9/1/99	250.492
10/1/99	247.976
11/1/99	245.403
12/1/99	242.938
1/1/00	240.417
2/1/00	237.922
3/1/00	235.611
4/1/00	233.166
5/1/00	230.824
6/1/00	228.429
7/1/00	226.134
8/1/00	223.787
9/1/00	221.465
10/1/00	219.24
11/1/00	216.965
12/1/00	214.786
1/1/01	212.557
2/1/01	210.351
3/1/01	208.378
4/1/01	206.216
5/1/01	204.144
6/1/01	202.026
7/1/01	199.996
8/1/01	197.921
9/1/01	195.867
10/1/01	193.9
11/1/01	191.887
12/1/01	189.96
1/1/02	187.989
2/1/02	186.038
3/1/02	184.293
4/1/02	182.38
5/1/02	180.548
6/1/02	178.675
7/1/02	176.88
8/1/02	175.044
9/1/02	173.228
10/1/02	171.488
11/1/02	169.708

DATE	GAS
12/1/02	168.003
1/1/03	166.26
2/1/03	164.535
3/1/03	162.992
4/1/03	161.3
5/1/03	159.68
6/1/03	158.023
7/1/03	156.435
8/1/03	154.812
9/1/03	153.205
10/1/03	151.666
11/1/03	150.093
12/1/03	148.585
1/1/04	147.043
2/1/04	145.517
3/1/04	144.104
4/1/04	142.608
5/1/04	141.176
6/1/04	139.711
7/1/04	138.307
8/1/04	136.872
9/1/04	135.452
10/1/04	134.091
11/1/04	132.7
12/1/04	131.367
1/1/05	130.003
2/1/05	128.654
3/1/05	127.448
4/1/05	126.125
5/1/05	124.858
6/1/05	123.562
7/1/05	122.321
8/1/05	121.052
9/1/05	119.796
10/1/05	118.592
11/1/05	117.362
12/1/05	116.183
1/1/06	114.977
2/1/06	113.784
3/1/06	112.717
4/1/06	111.547
5/1/06	110.426
6/1/06	109.28
7/1/06	108.183
8/1/06	107.06
9/1/06	105.949
10/1/06	104.885
11/1/06	103.796
12/1/06	102.754
1/1/07	101.687
2/1/07	100.632
3/1/07	99.688
4/1/07	98.654
5/1/07	97.663
6/1/07	96.649
7/1/07	95.679
8/1/07	94.686
9/1/07	93.703

DATE	GAS
10/1/07	92.762
11/1/07	91.799
12/1/07	90.877
1/1/08	89.934
2/1/08	89.001
3/1/08	88.136
4/1/08	87.222