

District I  
Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

District II  
Drawer DD, Artesia, NM 88210

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                           |          |           |                            |                                |                            |                   |
|---------------------------|----------|-----------|----------------------------|--------------------------------|----------------------------|-------------------|
| Operator <u>CHEVRON</u>   |          |           |                            | Lease <u>EDGE</u>              |                            | Well No. <u>6</u> |
| Location                  | Unit     | Sec.      | Twp                        | Rge                            | County                     |                   |
| Well                      | <u>A</u> | <u>10</u> | <u>22</u>                  | <u>37</u>                      | <u>LEA</u>                 |                   |
| Name of Reservoir or Pool |          |           | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) | Choke Size        |
| <u>BLINNEY</u>            |          |           | <u>GAS</u>                 | <u>Flow</u>                    | <u>Tbg</u>                 | <u>2"</u>         |
| <u>DRINKARD</u>           |          |           | <u>GAS</u>                 | <u>Flow</u>                    | <u>Tbg</u>                 | <u>-</u>          |

### FLOW TEST NO. 1

Well zones shut-in at (hour, date): 1:45pm 01-25-94

Well opened at (hour, date): 1:45 pm 1-26-94

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                  | <u>X</u>         |
| Pressure at beginning of test.....                       | <u>215</u>       | <u>285</u>       |
| Stabilized? (Yes or No).....                             | <u>Yes</u>       | <u>Yes</u>       |
| Maximum pressure during test.....                        | <u>220</u>       | <u>285</u>       |
| Minimum pressure during test.....                        | <u>220</u>       | <u>90</u>        |
| Pressure at conclusion of test.....                      | <u>220</u>       | <u>90</u>        |
| Pressure change during test (Maximum minus Minimum)..... | <u>5</u>         | <u>195</u>       |
| Is pressure change an increase or a decrease?.....       | <u>INCREASE</u>  | <u>DECREASE</u>  |

Well closed at (hour, date): \_\_\_\_\_ Total Time On Production \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_ During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

### FLOW TEST NO. 2

Well opened at (hour, date): 1-27-94 3:pm

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                | <u>X</u>         |                  |
| Pressure at beginning of test.....                       | <u>220</u>       | <u>75</u>        |
| Stabilized? (Yes or No).....                             | <u>Yes</u>       | <u>Yes</u>       |
| Maximum pressure during test.....                        | <u>220</u>       | <u>75</u>        |
| Minimum pressure during test.....                        | <u>90</u>        | <u>285</u>       |
| Pressure at conclusion of test.....                      | <u>90</u>        | <u>285</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>130</u>       | <u>210</u>       |
| Is pressure change an increase or a decrease?.....       | <u>DECREASE</u>  | <u>INCREASE</u>  |

Well closed at (hour, date): 1-28-94 3:pm Total time on Production 24 HRS

Oil production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_ During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA INC.

Operator A.L. Alexander

Signature A.L. Alexander

Printed Name

Prod Spec

Title

02-02-94

### OIL CONSERVATION DIVISION

Date Approved FEB 25 1994

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title \_\_\_\_\_