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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>Eaves</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>A</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Drinkard & Bl Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3388' GL</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf addit zone in Drinkard, acidized ☐

& frac Drk & installed thg in Blinebry zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6495' TD.

Pulled producing equipment. Perforated additional zone in 7" casing in Drinkard zone with 4, 1/2" JHPF at 6369-71', 6343-45', 6296-98', 6272-74' & 6246-48'. Ran treating equipment. Treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 10,000 gallons of gel brine water and 25,000 gallons with 2# SPG. Maximum pressure 5700#, minimum 4200#, ISIP 1300#, after 15 minutes 1200#. AIR 20 BPM. Pulled treating equipment. Ran Baker Lok-set packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 6185' with 6,000# tension. Parallel anchor at 5484'. Ran short string of 2-1/16" tubing and set in parallel anchor at 5484' with 7,000# tension. Swabbed and cleaned up both zones. Placed Blinebry gas zone on production. Closed Drinkard zone in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE April 10, 1974

APPROVED BY Joe D. Barney TITLE Dist. I, Supv. DATE April 11, 1974
CONDITIONS OF APPROVAL, IF ANY: