

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- **Gas Oil Dual**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **A** **554** FEET FROM THE **North** LINE AND **766** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **22-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3388' GL

7. Unit Agreement Name
8. Farm or Lease Name
Eaves
9. Well No.
6
10. Field and Pool, or Wildcat
Drinkard & Blinebry Gas
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Perforate additional zone in Drinkard and acidize and frac treat.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6495' TD.

Pull producing equipment. Perforate 7" casing in Drinkard zone in the approximate interval 6250' to 6386'. Run treating equipment. Treat new perforations with 2000 gallons of 15% NE acid and frac with 10,000 gallons of gel brine water and 25,000 gallons of gel brine containing 1# SPG. Flush with 1600 gallons of gel brine water. Pull treating equipment. Run packer and parallel string anchor on 2-3/8" tubing. Set packer at approximately 6200' and parallel anchor at approximately 5350'. Run 2-1/16" tubing and latch into anchor at 5350'. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbery* TITLE Area Engineer DATE March 27, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: