

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

June 3, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Eaves

(Lease)

Bateman and Whitsitt

(Contractor)

, Well No. 6 in the NE 1/4 NE 1/4 of Sec. 10

T. 22-S, R. 37-E, NMPM, Drinkard Oil and Blinberry Gas Pool, Lea County.

The Dates of this work were as follows: May 10 thru 29, 1954

Notice of intention to do the work (was) (~~XXXX~~) submitted on Form C-102 on March 31, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) (~~XXXX~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by C. C. Brown

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

J. G. Stanley
(Name)

(Title)

(Date)

Attachment - C-103

Eaves No. 6

Dually Completed as follows:

1. Killed well. Pulled tubing. Reran 206 Jts 2-3/8" tubing set at 6490'. One circulating valve at 6439' in closed position. Baker Multi V tubing nipple and latching sub at 6390'. One circulating valve at 6351'.
2. Released safety joint. Pressured up on casing with 1000# for 30 minutes. No drop in pressure. Pulled tubing with upper circulating valve and top half safety joint.
3. Perforated 7" casing from 5490-5390' with L, 1/2" Jet Holes per foot. Ran 2-3/8" tubing with Sweet hookwall packer set at 5355'. Sweet hydraulic holddown at 5353'.
4. Swabbed 27 bbls load salt water 2 hours. Well swabbed dry.
5. Acid treated perforations in 7" casing from 5490-5390' with 3000 gallons 15% LT NE acid.
6. Swabbed 26 bbls load salt water 2 hours. Well kicked off. Blew to pit 7 hours to clean up. Gas tested 3,140,000 cu ft with 400# back pressure on tubing.
7. Reacidized perforations in 7" casing from 5490-5390' with 6000 gallons 15% LT NE acid.
8. Ran swab twice and well kicked off. Gas tested 4,050,000 cu ft at 400# back pressure.
9. Pulled tubing, Sweet packer and hydraulic holddown. Reran 2-3/8" tubing with circulating valve in open position set at 6351'.
10. Swabbed 200 bbls load salt water 11 hours. Well kicked off. Gas tested 1,130,000 cu ft at 410# back pressure. Blew well to air to clean up.
11. Closed upper circulating valve. Open lower circulating valve. Well kicked off.
12. Flowed 12 bbls oil, no water thru 2-3/8" tubing 16/64" choke 24 hours (Drinkard Oil Pay).
13. Flowed 3,840,000 cu ft gas per 24 hours thru 7" - 2-3/8" annulus at back pressure of 600# (Hilinary Gas Pay).