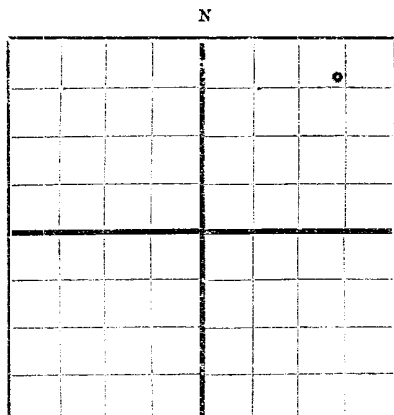
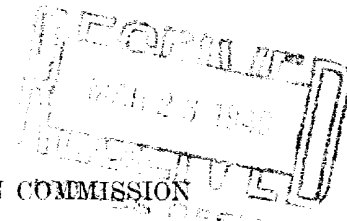


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Lease Well No. 6 in T. 10 S. of Sec. 10 T. 22S
R. 37E, N. M. P. M., Drinkwater Field, Lea County.
Well is 554' feet south of the North line and 760' feet west of the East line of Section 10
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is R. L. Brunson Address Eunice, New Mexico
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation - Gyps. Division Address Tulsa, Oklahoma
Drilling commenced February 4 1949 Drilling was completed March 13 1949
Name of drilling contractor Olson Drilling Company Address Midland, Texas
Elevation above sea level at top of casing 3388' feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3600' to 3700' No. 4, from to
No. 2, from 5050' to 5200' No. 5, from to
No. 3, from 6440' to 6490' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to (SOLARY AXLES) feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOT	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13 3/8"	48#	8 Rd	SS	276'					
9 5/8"	36#	8 Rd	SS	278'					
7"	23#	8 Rd	SS	6429'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	291'	300	H-4C		
12 1/4"	9 5/8"	2800'	1300			
8 3/4"	7"	6440'	700			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000		6495'	
		"	500		"	
		"	1000		"	
		"	2000		"	

Results of shooting or chemical treatment Flowed 317 bbls of oil in 12 hours through 3/4" choke.
API Gravity - 41.5

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 6495' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 13 1949
The production of the first 12 hours was 317 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Olson Drilling Company Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st day of March 1949
Notary Public
My Commission expires 10-24-49
Hobbs, New Mexico March 21, 1949
Name E. J. Gallagher
Position District Sup't
Representing Gulf Oil Corporation
Company or Operator
Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75		Caliche and surface rock
	297		red bed
	969		red bed
	1147		red rock
	1180		red bed
	1193		red bed w/ streaks of salt
	1784		salt
	2123		anhydrite and salt
	2347		anhydrite, salt and gyp
	2801		anhydrite and gyp
	4875		lime
	4898		lime and sand
	6495		lime
			<u>FORMATION TOPS</u>
			anhydrite 1090'
			base salt 2340'
			brown lime 2610'
			white lime 3790'
			oil pay 6440' to 6490'

RECORD OF DRILL STEM TESTS

Eaves Well No. 6 in 18 1/2 of Sec. 10, T 22S
R 37E, N. M. P. M. Drinkard Field, Lea County

Drill Stem tests were as follows:

March 7, 1949 - DST @ TD 6495' w/5" packer set @ 6440'. Johnson tool open 1 hr w/15-minute BU (5/8" SS & 3/4" S choke), 2,600 CF of gas to surface in 37 minutes, decreased to 1,800 CF @ end of test. Recovered 420' of heavily oil and gas-cut mud in 4 1/2 DP and 90' in 3 1/2" DP. FP 250#, HSP 2000#, HSP 3400#.