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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation	BEC Corporation								Well AFT NO.				
Address	P.O.	Box :	1392	Mid	land	Texas	7970	02		············		**************************************	
Reason(s) for Filing (Ca	heck prop	er box)	· · · · · · · · · · · · · · · · · · ·				X Oth	ет (Please expl	ain)				
New Well				Change in	Transpor	ter of:		•	•	A1			
Recompletion			Oil		Dry Gas	, 🗆	•	tor Name	-	•			
Change in Operator			Casinghea	nd Gas 🔲	Condens	sate 🔲	rrom .	Bliss En	ergy con	rporatio	n		
If change of operator given and address of previous	f change of operator give name nd address of previous operator												
II. DESCRIPTIO	N OF V	VELL	AND LE	ASE									
Lease Name Brunson Argo B				Well No.	1		ng Formation Skelly Grayburg			ind of Lease No. Lease No. late, Federal or Fee Fee			
Location				I	1			<u> </u>		· · · · · ·			
Unit Letter _	D		_ :	660	Feet Fro	om The	North Lin	e and6	60 _F	et From The	West	Line	
Section	10	Townshi	p 2	228	Range	37E	, N	MPM,	Lea			County	
III. DESIGNATIO						NATU							
Name of Authorized Transporter of Oil X or Condensate Shell Pipe Line Corporation							Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, Texas 79702						
Name of Authorized Tr				<u>.</u>	or Dry C	Gas 🗀	 	e address to wi					
Texaco Pa					Box 3	000 T u	lsa, Ok	lahoma	74102	<i></i>			
If well produces oil or liquids, give location of tanks.			D 10 22S 3			Rge. 37E	Is gas actuall Ye	y connected?	When	4-1-84			
If this production is com IV. COMPLETIC	mingled v	vith that i	from any oth	er lease or	pool, give	comming	ing order num	ber:					
Designate Type			- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded				pl. Ready to	Prod.	······································	Total Depth	<u> </u>	<u>i</u>	P.B.T.D.	l		
Elevations (DF, RKB, R	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations										Depth Casing Shoe			
										Dopan Cash	ag diket		
			, 1	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE S	IZE		CA	SING & TU	IBING SI	ZE		DEPTH SET			SACKS CEMI	ENT	
						···							
			<u> </u>							ļ			
			-							 			
V. TEST DATA A	ND RE	QUES	T FOR A	LLOWA	ABLE		<u></u>			.1			
		e after re			of load oi	l and must		exceed top allo			for full 24 how	·s.)	
Date First New Oil Run	To Tank		Date of Te	st			Producing Me	thod (Flow, pu	mp, gas lift, e	uc.)			
Length of Test			This P				Casing Pressure			Choke Size			
bongai or 10a			Tubing Pressure				Casing Flessure			0.10.10			
Actual Prod. During Test			Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL				·			<u> </u>					<u></u>	
Actual Prod. Test - MCF/D			Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, bo	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR	מבים פ	MEIC	ATE OF	COM	TTANT	CE.			 	1	·		
						CE	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.							Date Approved MAR 3 0 1990						
Deoros Van Huse							Orig. Signed by						
Signature George Van Husen Agent							By Paul Kauts Geologist						
Printed Name Title 2-27-90 915 682-1828							Title.		, ,,				
Date			/=/		phone No			· 	. —				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 2 1990

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