STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		-			Form C-104 Revised 10-1-78	
		ATION DIVISION			0-1-70	
DILLADIUTION		W MEXICO 8750	I.			
V 5.01.0.						
TRANSPORTER OIL OIL OIL AND AND						
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Bliss Petroleum Inc.						
Address c/o Oil Reports & Gas	Services, Inc., P. O. Box	763. Hobbs. Ne	w Mexico	88241		
Reason(s) for filing (Check proper b)	01)	Other (Plea	se explain)			
New Well Accompletion	Change in Transporter al: Oil Dry Go	Containge weir from South Fentose Skerry				
Change in Ownership	Cusingheod Gas XX Conde	nsate		·		
If change of ownership give name and address of previous owner	Gulf Oil Corporation, Box	670, Hobbs, NM	88241		Cune en e e e Eddama -	
DESCRIPTION OF WELL ANI) LEASE					
Lease Name	Well No. Pool Name, Including F				Lease No.	
Brunson-Argo "B" Location	3 Penrose Skell	ly Grayburg		Fee		
Unit Letter D; 6	60 Feel From The North Lin	ne and 660	Feet From '	rh•West		
Line of Section 10 T	mship 22 S Range	37 E , NMF	м, Le	a	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	1S				
Nome of Authorized Transporter of C	11 🕅 cr Condensate 🛄	Address (Give addres)		ved copy of this form is t	o be sent)	
Shell PipeLine Corporation P. O. Box1910, Midland, Texas Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy o				Texas /9/()2 yed copy of this form is t	o be sentj	
Getty Oil Company	Unit Sec. Twp. Rge.	P. O. Box 3000	Tulsa, C	klahoma 74102		
li well produces oil or liquids, give location of tanks,	D 10 22S 37E	Yes		4/1/84		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling ord	er number:			
Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	k	P.B.T.D.	 	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
		<u> </u>		Depth Casing Shoe		
Perforations						
HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD		SACKS CEMENT		
-						
			ume of load oil	i and must be equal to or e	sceed top allow	
TEST DATA AND REQUEST	able for this de	pith or be for full 24 hou Producing Method (Fla	rs)			
Date First New Oil Run To Tanks	Date of Test	Producing Kalling [1 in				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bhia.	Water-Bbis.		Gas - MCF		
L				 .	<u></u>	
GAS WELL	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate		
Actual Prod. 1001-MCF/D						
Testing Method (publ, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Bhu	t-1n)	Choke Size		
CERTIFICATE OF COMPLIA	NCE _					
division have been complied with	regulations of the Oll Conservation In and that the information given the beat of my knowledge and belief.	APPROVED	INAL SIGNED	BY JEARY SEXTON	19	
		TITLE		UPERVISOR		
$i \Lambda $	/	This form is	o te filed in «	compliance with RULE	1104,	
(Signature)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation, tests taken on the well in accordance with NULE 111.				
Ag	All sections of this form must be filled out completely for allow-					
4/	eble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.					
	late)	Separate Fun	ns C-104 mus	be filed for each pr	ol in multiple	
		I completed walls.				

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Martin Martin Constants

