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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name S. Penrose Skelly Unit
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 143
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3424' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Eliminate Water Flow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with pump and tubing. Set RBP at 2000', placed 10' frac sand on RBP. Perf 1200-02' with (4) 1/2" JH with 90° phasing. Circulate down 7" casing and up 9-5/8" casing with 10# brine water. Set cement retainer at 1134'. Pumped 225 sacks Class "C" cement with 2% CaCl₂. Temperature survey showed no cement behind 7" casing in 7"-9-5/8" annulus. Perf 1075' with (2) 1/2" JH. Pumped 10# brine down 7" casing, circulate out 9-5/8" surface casing. Set cement retainer at 1004'. Pumped 170 sacks Class "C" with 2% CaCl₂. CI surface casing and pumped 8 sacks out perfs. Tagged cement at 999'; drilled out cement and cement retainer to 1104'. Tested squeeze on perfs at 1075' to 300#. Fell out of cement at 1115'. Tagged top of cement on 2nd retainer at 1133'. Drilled cement and cement retainer at 1134' to 1310'. Reverse hole clean. GIH to RBP at 2000', reverse out sand. POH with RBP. GIH with tubing, pump and rods, spaced out and hung well on. Complete after circulating cement out 7"-9-5/8" annulus 2-18-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Porter TITLE Area Engineer DATE 3-3-81Orig. Signed By
Jerry SextonAPPROVED BY Dist. L. Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1981