

LAND CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3424' GL	7. Unit Agreement Name S. Penrose Skelly Unit 8. Farm or Lease Name 143 9. Well No. 10. Field and Pool, or Wildcat Penrose Skelly Grayburg 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Eliminate Water Flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with 2-3/8" tubing. Set RBP at 2000'; cap with 10' + frac sand. Perforate 7" casing at 1200' with (4) 1/2" JH in a plane with 90° phasing. Establish circulation down 7" casing and out 7" - 9-5/8" annulus. Set cement retainer at 1125'; re-establish circulation. Cement with 225 sacks Class "C" cement + 2% CaCl<sub>2</sub>. Pull out of retainer, reverse out excess cement. Drill up retainer and cement. Pressure test casing to 500#, swab. Recover RBP. GIH with 2-3/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pate TITLE Area Engineer DATE 8-5-80

APPROVED BY Jerry Sexton DATE AUG 6 1980  
CONDITIONS OF APPROVAL, IF ANY: