

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW-MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3413 GL 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name Rollon Brunson 9. Well No. 2 10. Field and Pool, or Whidcat Eumont Gas
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P&A the above well as per attached procedure.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TO: MEA

TITLE Staff Drilling Engineer

DATE August 12, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 12 1987

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MODEL'S OFFICE

RECOMMENDED PLUG AND ABANDON PROCEDURE
ROLLON BRUNSON #2
EUMONT GAS POOL
LEA COUNTY, NEW MEXICO (Unit G, Sec. 10, T22S-R37E)

- 1) MIRUPU. NUBOP.
- 2) R/U wireline unit. RIH with a gauge ring to ~3400'. RIH and set a CIBP at 3400' and dump 35' of cement on top. RIH with work string to ~3300' and load hole with 10 ppg gel-led abandonment mud. Test casing to 300 psi. Spot a 100' cement plug at 2400' (base of the salt section). POH. Perforate 5 1/2" casing at 1000' with 4 JHPF. RDWL.
- 3) Pump down 5 1/2" casing and establish circulation out of the 5 1/2" by 9 5/8" annulus. RIH with a CIGR on work string and set at 900'. Pump ~150 sacks of Class C neat cement or until cement circulates to surface. Leave 5 1/2" casing full of cement and NDBOP. If cement drops below the surface, then refill to the top. RDMOPU.
- 4) Cut off wellhead and weld on a steel plate. Install a dry-hole marker and clean location.

DL Hendrix
7/14/87

Division Petroleum Engineer	_____	Date:
Division Dev. Geologist	_____	Date:
Area Superintendent	_____	Date:
Division Drlg. Manager	_____	Date:
Division Manager	_____	Date:

WELL DATA SHEET

 & WELL NO. Rollon Brunson #2 FIELD/POOL Eumont Gas DATE 5/4/87

 CON 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

 IN Unit G Sec. 10 T22S-R37E COUNTY Lea STATE NM

 GE 3413
 KDB to GE _____
 DF to GE _____

(13 3/4" OH)

 95/8" OD Surface Pipe
 set @ 280 ' w/ 200 ex
 Cmt. Circulated? yes

 PRESENT
 CONDITION

 Date Completed Funice Dolomite (Penrose Skell, G/B)
 Initial Formation Feb. 1, 1940
 From: 3450 ' to 3727 ' GOR 20,000 SCF/BBL
 Initial: Production ☒ 23 bopd 4 bwpd
 Or: Injection ☐ _____ bwpd @ _____ psi
 Completion Data:

 1-2-40 Acidized w/ 2000 Gals. 15% Acid
 1-18-40 Shot w/ 220 quarts of nitro. C/O to T.D. (3691-3727)
 1-29-40 Treated w/ Chemical & 5000 Gals of 15% Acid.

Subsequent Workover or Reconditioning:

 6-20-40 Treated w/ 3000 Gals. of 15% Acid.
 B - 13 BOPD, 201 MCFPD
 A - 28 BOPD, 602 MCFPD

 7-23-56 Fracture-treated w/ 5000 Gals. gelled lse oil
 w/ 1# SPG. C/O
 B - 1 BOPD, 0 BWPD, 40 MCFPD
 A - 4 BOPD, 0 BWPD, 111 MCFPD

 11-18-59 Plugged back w/ pea gravel (Left bailer @ 3691')
 and hydramite to 3514'. Perf. csg. @ 3432-36'
 (16 holes). Acidized perfs and OH 3450-3514' w/
 1000 Gals. of 15% NEA (RECOMP. TO EUMONT GAS)
 Frac-treated Eumont w/ 20,000 Gals. lse oil w/
 1# SPG. in 3 stages.
 CROP = 300 MCFPD.
 12/23/59 = Test (IP in Eumont) = 224 MCFPD.

 7-3-64 Uneconomical to produce Eumont. Closed
 well in.

 5-27-65 Changed name to SPSU #166. Well still
 CI pending WF evaluation.

 3432'
 ↓
 3436' } 4-1/2" JHPF

(6 3/4" OH)

 5 1/2" OD 14 # Thd
 Gr. H Csg.
 set @ 3450 ' w/ 350 ex
 Cmt Circulated? NO
 TOC @ 2255 ' by IS

 Present Inj. ☐ _____ bwpd @ _____ psi Date _____
 Present Prod. ☒ CI bopd _____ bwpd Date _____
 GAS _____ MCFPD

Remarks Or Additional Data:

POTD @ 3514'

4 3/4" OH

← Fish (bailer @ 3691')

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WELL DATA SHEET

& WELL NO. Rollon Brunson #2 FIELD/POOL Eumont Gas DATE 5/4/87
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 IN Unit G Sec. 10 T22S-R37E COUNTY LEA STATE NM

GE 3413

KDB to GE _____

DF to GE _____

(13 3/4" OH)

95/8" OD Surface Pipe
 set @ 280 w/ 200 sx
 Cmt. Circulated? yes

PROPOSED
 CONDITION

TOC @ 2255'

TIPLWA @ 2300'

BIPLWA @ 2400'

PBE 3365'

CIBPE 3400'

3432'

3436'

(6 3/4" OH)

5 1/2" OD 14 # _____ Thd

Gr. H Csg. _____set @ 3450 w/ 350 sxCmt Circulated? NOTOC @ 2255 by TS

4 3/4" OH

← Fish (bailer @ 3691')

Date Completed Eumont Dolomite (Penrose Skill, G/B)Initial Formation Feb. 1, 1940From: 3450 to 3727 GOR 20,000 scf/bblInitial: Production ☒ 23 bopd 4 bwpdOr: Injection ☐ _____ bwpd @ _____ psi

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CI pending WF evaluation.Present Inj. ☐ _____ bwpd @ _____ psi Date _____Present Prod. ☒ CI bopd _____ bwpd Date _____

GAS _____ MCFPD _____

Remarks Or Additional Data:

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AUG 12 1981

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