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SANTA FE		_	
FILE		_	
U.S.G.S.		_	
LAND OFFICE		-	
TRANSPORTER	OIL		
	GAS		
OPERATOR		_	
PRORATION OF			

(Title) July 13, 1965 (Date) 110

SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes	0.1.0	
U.S.G.S.	-		AND	<u>_</u>	Effective 1-	Effective 1-1-65	
LAND OFFICE	AUTHO	RIZATION TO T	TRANSPORT OIL	. AND NATUR A	yy GPAS ,		
TRANSPORTER GAS				·	Effective 1-	65	
OPERATOR							
PRORATION OFFICE Operator						·	
Gulf Oil Corpora							
P. O. Beek 670, H	obbe, New Marcis	X)		_			
Reason(s) for filing (Check pro	oper box)			(Please explain)			
New Well		Transporter of:	To	change well	number - forms	wly South	
Recompletion Change in Ownership	Oil		/ Gas				
	Casinghead	. Gas Cor	ndensate	mrose Scally	Unit 10 We	11 No. 70	
If change of ownership give and address of previous ownership	name er						
II. DESCRIPTION OF WELL	AND LEASE	WELL IS TA					
Legse Name South Penroes Sta			Name, Including For		Kind of Lease		
Location		166	Munomi Ga	s - Queen	State, Federal or Fe	· Pee	
Unit Letter 🚱 ;	1980 Feet From	The north	Line and				
Line of Section 10	ana		······································	Feet From	m The		
		·		, NMPM,	<u> </u>	County	
Name of Authorized Transporter		ND NATURAL (densate		ddress to which any	proved copy of this form is		
Shell Pipeline Co	wp.		Bex 191	O, Midland.	Texas	•	
Name of Authorized Transporter	-	or Dry Gas	Address (Give a	ddress to which app	roved copy of this form is	to be sent)	
Nerron Petroleum If well produces oil or liquids,	Unit Sec.	Twp. Ege.	Box 158	9. Tules, Oc	Lahama When		
give location of tanks.	B 10	228 37E		, i	Unicom		
If this production is comming	led with that from any	other lease or poc	ol, give comminglin	g order number:			
Designate To a C	Oil Oil	Vell Gas Well	New Well Wor	rkover Deepen	Plug Back Same Re	es'v. Diff. Res'v	
Designate Type of Com	· ·	j ;		1		!	
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth		P.B.T.D.	- · · · · · · · · · · · · · · · · · · ·	
Pool	Name of Produci	ng Formation	Top Oil/Gas Pay	<i>y</i>	Tubing Depth		
Perforations		— <u>A— — — — — — — — — — — — — — — — — — </u>					
Periordions					Depth Casing Shoe		
	TUE	BING, CASING, A	ND CEMENTING R	ECORD			
HOLE SIZE		TUBING SIZE	1	TH SET	SACKS CE	MENT	
TEST DATA AND REQUES	ST FOR ALLOWABL	E (Test must be	after recovery of total	al volume of load oi	l and must be equal to or	exceed top allow-	
OH. WELL Date First New Oil Run To Tank	s Date of Test	able for this	depth or be for full 2-	4 hours) d (Flow, pump, gas l	lift, etc.)		
				, , , , , , , , , , , , , , , , , , ,	,.,		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF		
	,				(3/2/2 - IVIOT		
						·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	A 11 (OT)			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ders. Condensate	/ MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size		
CERTIFICATE OF COMPL	IANCE						
CENTILICATE OF COMIT	JANCE			OIL CONSERVA	ATION COMMISSIO	N	
I hereby certify that the rules	and regulations of the	Oil Conservation	APPROVED	July 15		19 -65	
Commission have been complabove is true and complete t	ied with and that the o the best of my know	information given vledge and belief.	BY_	earl),	to and		
1 1 1	1	-	1				
1101	// A		CT	Supervise			
_ (UXXX)00	land				compliance with RULE		
	(Signature)		well, this form	nust be accompa	wable for a newly drillo anied by a tabulation o	f the deviation	
Area Pro	Chatlen Manager	•	∷ tests taken on	. ine well in acc o	rdance with RULE 111		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.