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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

HOODS OFFICE 000

**RECOMPLETION**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the District Office in which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico

July 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Norman Brunson

Well No. 2, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

G Unit Letter, Sec. 10, T. 22-S, R. 37-E, NMPM., Recom. (Gas) Pool

Lee

County. Date Spudded.

Recompleted  
Date 12-23-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3413 Total Depth 3737 PBD 3514

Top XX/Gas Pay 3432 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3432 - 3436

Open Hole 3450-3514 Depth Casing Shoe 3450 Depth Tubing 3434

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 22h MCF/Day; Hours flowed 2h

Choke Size 12/64 Method of Testing: Critical Flow Prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals 15% HCl, 20,000 gals lease oil w/1/400 lbs N-11 & 1/4

Casing Tubing 3600 Date first new Press. 201 Press. 3600 oil run to tanks SPG

Oil Transporter None - Dry Gas

Gas Transporter Warren Petroleum Corporation

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: [Signature]  
(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hebbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_