Submit to appropriate	O OIL CONSERV LLANEOUS REPO District Office a	ORTS ON W	FLLS		
COMPANY Gulf 011	Corporation - Box (Addres	<b>2167, Hobb</b> s)	e, Nev Mer	rico	
LEASE Rollon Brunson DATE WORK PERFORMED	WELL NO. 2			T 22-S	R 37-E
This is a Report of: (Check Beginning Drilling Plugging			Remedial	Test of Cas Work	
Detailed account of work don	ne, nature and qu	antity of m	aterials u	ised and res	ults obtained.

## Fracture treated as follows:

- Pulled 2-3/8" tubing. Ran short and caliper and found cavings at 3688'.
  Ran 2-7/8" tubing and packer at 3605'. Treated open hole formation from 3605-3727' with 5000 gallons gelled lease oil with 1# sand per gallon.
- Pulled 2-7/8" tubing and packer. 3. Ran steel line measurement, found sand at 3606'. Cleaned out from 3606-3688' with sand pump. Ran 117 joints 2-3/8" tubing set at 3631'. Swabbed. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY		
Original Well Data:			
DF Elev. 3414 TD 37271 PED	- Prod. Int. 3630	-3727 Comp	1 Date 2-1-40
Tbng. Dia 2-3/8" Tbng Depth 3701.	Oil String Dia 5-1	/2ª Oil Stri	ng Depth 14501
Perf Interval (s)		• •	
Open Hole Interval 3701-3727 Prod	ucing Formation (s)_	Bunice Do	lomite
RESULTS OF WORKOVER:	В	EFORE	AFTER
Date of Test		None	1.2-1-56
Oil Production, bbls. per day			<b>4</b>
Gas Production, Mcf per day			111.0
Water Production, bbls. per day	·		0
Gas-Oil Ratio, cu. ft. per bbl.		· · · ·	27.750
Gas Well Potential, Mcf per day			
Witnessed by G. C. Brown	<u>Gulf Oil Corporation</u> (Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given		

Name Title RORATION Date

my knowledge. Name Position Ass't Area Supt. of Prod. Gulf Oil Corporation Company

NEO 7 105**R**