OIL CONSERVATION DIVISION P. O. BOX 2088

	1 41	L-101	•
Re	v i s	ed 10)-1-78

	OIL CONSE	RVV	MOIT.	DIVISIO	14				
EAULA FE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501								
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LAND OFFICE	REQUES	ST FOR	WOTIA	ARL F					
THANSPORTER CIL		1D							
PROBATION OFFICE	AUTHORIZATION TO TE	RANSP	ORT OIL	JTAN DNA .	IRAL GAS				
Operator									
Bliss Petroleum Inc.			÷	**************************************		····	~		
c/o Oil Reports & Gas S		Box 7	763, Ho	bbs, New	Mexico	88241			
Reason(s) for filing (Check proper box				Other (Pleas Change		South Per	roco		
Recompletion	Change in Transporter of: Cit Dry Gas Change well from South Penrose Skelly Unit #142								
Change in Ownership	Casinghead Gas	Conden	sule						
If change of ownership give name	Fulf Oil Corporation	Roy	670 F	Johns NM	88241				
and address of previous owner	dir oir corporation,	BUX	070, 1	lobbs, Mri	00241				
DESCRIPTION OF WELL AND	LEASE	dia Ca			Kind of Leus			Na	
Brunson-Argo "B" 4 Penrose Skelly				ırg	State, Federa	i			
Location					J	<u>+</u>			
Unit Letter C : 6	60 Feel From The North	Line	and	1980	Feet From	The West			
Lucy of Section 10 T	washir 22 S Rang	ge 37	7 E	, NMPI	ı, Lea			County	
Line of Section 10 T.					· · · · · · · · · · · · · · · · · · ·	- 			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	AL GA	S Address /	Give address	to which appro	oved copy of this	form is to	be senti	
Name of Authorized Transporter of CII			ł					,	
Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead GasXX or Dry Gas			P. O. Box 1910, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)						
Getty OII Company Unis Sec. Twp. Rge.			P. O. Box 3000, Tulsa, Oklahoma 74103						
If well produces oil or liquida, give location of tanks.	D 10 22S 3	37E		Yes	i_	4/1/84			
If this production is commingled with	th that from any other lease or	pool, g	give comm	ningling orde	r number:				
COMPLETION DATA	Oil Well Gas \	Well	New Well	Workover	Deepen	Plug Back	Same Res'	v. Diff. Restv	
Designate Type of Completic	Dete Compl. Ready to Prod.		Total Dej	oth .		P.B.T.D.			
Date Spudded	Data comparation, to the								
Elevations (DF, RKB, RT., GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe			
			CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZ	E		DEPTHS	<u> </u>				
									
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test mu	st be of	er recover	y of total vol	ume of load oil	and must be equ	ual to or ex	ceed top allow	
OIL WELL	able for t	this dep	ith or be fo	or full 24 hour	s) w, pump, gas li				
Date First New Oil Run To Tanks	Date 53 1001			,		· · · · · · · · · · · · · · · · · · ·			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
I D. J. D. W. T. T.	Ott-Sule.		Water-Bble.			Gas-MCF			
Actual Prod. During Test	Ch-Sat.							<u> </u>	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test		Bble. Cor	denaute/MMC	F	Gravity of Co	indeneate		
Action Production 1991-Maily 5						Chaha Sir			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-in)			Choke Size			
CERTIFICATE OF COMPLIANC	DE			OIL C	ONSERVA	TION DIVISI	ON		
t to and a second control of the second of	emulations of the Dil Conserv	ation	APPRO	OVED	APR 13	1984	, 1		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED APR 1-3-1984						
above is true and complete to the	nest of my knowledge sud be					I SUPERVISO			
			TITLE			enmalicase mil	1h = 111 =	1104	
March Milles					was for alloy	compliance wi wabie for a ne	wiv drilled	d or deepens	
			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation with MULE 111.						

Agent (Title)

4/12/84 (Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MOTAST FIRM PACIFICATE CAPPED AN

HORES CO. S. JOB