

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company
(Address)

LEASE Brunson Argo WELL NO. 4 UNIT C S 10 T 22S R 37E

DATE WORK PERFORMED 9-21-56 to 12-11-56 POOL Penrose Skelly

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Sand Frac</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured open hole interval 3585-3733 feet with 10,000 gallons of Famariss refined oil and 10,000# of 20-40 mesh sand through 3" tubing. Pressure range 3400-4300 psi. Treating rate 19.3 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-20-56</u>	<u>12-11-56</u>
Oil Production, bbls. per day	<u>6 (Pump)</u>	<u>6.19 (flow)</u>
Gas Production, Mcf per day	<u>44</u>	<u>571</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>7224</u>	<u>92,266</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by L. A. Clements Magnolia Petroleum Company
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District I
Date DEC 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Christensen
Position Petroleum Engineer
Company Magnolia Petroleum Company