

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.

30-025-10173

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Titan Resources I, Inc.

3. Address of Operator

500 West Texas Suite 500, Midland, TX 79701

7. Lease Name or Unit Agreement Name

BRUNSON-ARGO

8. Well No. 5

9. Pool name or Wildcat
PADDOCK

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 10 Township 22-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3413' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional pay in Paddock and acidize

2/4/97 MIRU pulling unit. POOH with rods, pump and tubing. RIH with 3-7/8" bit, clean-out bailer and 2-3/8" tubing. Tagged fill at 5172'. (Perfs: 5082' - 5205') Cleaned out to 5182'. Hit metal. POOH.

2/5/97 RIH with washover shoe. Washed over and fished 29 ft tubing.

2/6/97 Cleaned out to 5208'. RIH with packer. Set packer at 5070'. Swabbed well. Recovered iron sulfide, paraffin and emulsion.

2/7/97 Acidized perfs 5082' - 5205' with 3000 gal 15% HCl and paraffin chemical. Started swabbing well.

2/8/97 Made 35 swab runs. Recovered 42 Bbls load water. Oil cut 10%.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Lechwar

TITLE

Project Manager

DATE

2/24/97

TYPE OR PRINT NAME

Ron Lechwar

TELEPHONE NO. 915-682-661

(This space for State Use)

MAR 04 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: