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NEW MEXICO OIL CONSERVATION COMMISSION
NMBBS OFFICE D. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 25 11 20 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sacramento Mobil Oil Company, Inc.	8. Farm or Lease Name Brunson Argo
3. Address of Operator Box 1600, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Paddock - Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3419 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 5225' PBTD - 5208' - Glorieta Perfs. 5190-5205 - 5 1/2" & 5" csg. @ 5225'

DA&S Service Unit moved in and rigged up. Wolex perf. 5" csg. in Glorieta 5110-5168' w/2 JSPF. Ran packers to 5164 & 5184'. Acidized perf at 5168 w/600 gal 15% NE acid. Tr. tuning pressure 1700#, Rate 3.25 BPM, ISIP 0. Re-set packers at 5144-5164'. Acidized perf at 5160' w/600 gal 15% NE acid. Tr. tubing pressure 3000#, Rate 3/10 BPM, ISIP 600#. Re-set packers at 5113-5133. Acidized perf at 5126' w/600 gal 15% NE acid. Tr. tubing pressure 1000#, Rate 2 BPM, ISIP 200#. Re-set packers at 5100-5120'. Acidized perf at 5110' w/700 gal 15% NE acid. Tr. tubing pressure 600#, Rate 2.5 BPM, ISIP 400#. Job completed 6:45 PM 2-15-65. Pulled 2" tubing & packers. Re-ran 2" tubing to 5199'. Tubing perfs. 5182-5186'. Set SN at 5181'. Ran rods & pump. Pumped 130 BLO + 60 BSW in 44 hours. On NMOC Pot. Test - Pumped 35 BNO + 20 BSW in 24 hours. 14-42 SPM, GOR 3400/1, Gty. 35.2 @ 600. Production before workover 8 BOPD + 15 BSWD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Group Supervisor DATE 2-24-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: