

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-10174
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson-Argo
Well No. 6
Pool name or Wildcat Blinebry/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Name of Operator Titan Resources I, Inc.
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	Well Location Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3419' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Fracture Blinebry ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/97 MIRU, TOH rods & pump, Prepare to run RBP & pkr.  
12/20/97 Set RBP @5990', pkr set @ 5959', test RBP 3000 psi, fish pkr out of hole.  
12/21/97 Recovered top of pkr & pkr mandrel, TIH CIBP, tag @ 2874', TIH to 3478'  
12/22/97 Fish, push fish to 5990', SIH w/pkr & tbg, prepare to test RBP & csg.  
12/23/97 TIH pkr set @5907', test RBP to 500 psi, TOH pkr, TIH pkr, profile nipple, on/off tool & 2 7/8" workstring, tested to 9000 psi.  
12/24/97 Frac Blinebry (5442-5834') w/43,378 gals Spectrafrac 35, 68,000 # white 20/40 Mesh, 12000# Super LC, Leave well flowing down production line.  
12/30/97 Tag @ 5930', set blanking plug @ 5342', swab, prepare to run tbg & rods  
12/31/97 TIH on/off tool, 2 3/8" tbg, set pkr 5342', pump 4 bbls 2% down tbg, TOH blanking plug, return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-27-98  
TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE 07-28-1998

CONDITIONS OF APPROVAL, IF ANY: