Submit 3 Copies to Appropriate District Office

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## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	ON DIVISION		
2040 Pacheco St.			WELL API NO. 30-025-10174	
DISTRICT II. Santa Fe, NW 87505 P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Le	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			•State Oil & Gas Lea	STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7Lease Name or Unit Agreement Name BRUNSON-ARGO	
IType of Well: OIL GAS WELL GAS OTHER				
aName of Operator TITAN RESOURCES I, INC.			eWell No. 6	
sAddress of Operator 500 WEST TEXAS, SUITE 500 - MIDLAND, TEXAS 79701			Pool name or Wildcat BLINEBRY/DRINKARD	
4Well Location				
Unit Letter <u>E</u> : <u>1980</u> Fee	t From The NORTH	Line and 660	Feet From The	WEST Line
10 Section 22S		Range	NMPM	LEA County
10Elevation (Show whether DF, RKB, RT, GR, etc.) 3419 GR.				
<sup>11</sup> Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING		CASING TEST AND CEM		
OTHER:		OTHER: Clearn out, acidize and put on pump		
<sup>12</sup> Describe Proposed or Completed Operations ( <i>Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed</i> work) SEE RULE 1103. Blinebry/Drinkard downhole commingled - DHC - 8929				
6-13-97 MIRU pulling unit. POOH with tubing. RIH with clean out bailer. Cleaned out to 6535'. Blinebry perfs: 5442' to 5834'; Drinkard perfs: 6307' to 6494'.				
6-14-97 RIH with packer on tuibng. Set packer at 6256'. Swabbed dry in 5 runs. Acidized perfs 6307' - 6494' with 2,000 gals 15% NeFe HCL. RU swab. Swabbed back 15 bbls load water.				
6-15-97 Swabbed back 3 BO, 62 BLW.				
6-17-97 Swabbed 22 bls fluid, 20% oil. POOH with packer. RIH with retrievable bridge plug and packer. Set RBP at 5890', set packer at 5380'. Swabbed well dry.				
6-18-97 Acidized perfs 5442' - 5834' with 3,000 gals 15% NeFe HCL. RU swab, recovered 22 bbls load water.				
6-19-97 Swabbed well diry. Released packer, retrieved RBP and POOH. RIH with produciton tubing, set at 6532', SN at 6498'.				
6-20-97 RIH with pump and rods and put on produciton.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE		PRODUCITON OPERAT	IONS MANAGER	DATE 06-20-97
TYPE OR PRINT NAME BRUCE WOODARD				TELEPHONE NO. 915/682-6612
(This space for State Use)				
ORIGINAL SIGNED BY	IPERVISOR	ιε		1)N 87 1997
CONDITIONS OF APPROVAL, IF ANY:				