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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Brunson Argo
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 6-4
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Ground level - 3419'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Load 7" x 5 1/2" casing annulus with water & hold 500 psi pressure while pumping down 9 5/8" x 7" csg annulus to establish feasible pumping rate. Bleed off gas from 9 5/8" csg to flowline before pumping test.
- If pumping test indicates a pressure less than 1000 psi proceed with plan A. If the pressure is greater than 1000 psi proceed with plan B.
- Plan A:
 - Pump down 9 5/8" x 7" csg annulus with the following while holding 500 psi on 7" x 5 1/2" csg annulus.
 - 1000 sx Class "C" neat cement (3 times volume to fill 9 5/8" x 7" annulus).
 - MOC overnight.
 - Return well to production. Check csg pressures.
- Plan B:
 - Pull rods & tbg & set ret. bridge plug at 4000+.
 - Load 5 1/2" csg with formation or treated fresh water.
 - Pump down 9 5/8" x 7" csg annulus with the following while holding 500 psi on the 7" x 5 1/2" csg annulus.
 - 500 gals 15% HCL acid; B. 15 bbls fresh water; C. 1000 sx Class "C" neat cement. (3 times volume to fill 9 5/8" x 7" annulus);
 - MOC overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. TuckerTITLE Authorized AgentDATE 4-5-76APPROVED BY [Signature]TITLE [Signature]DATE APR 12 1976

CONDITIONS OF APPROVAL, IF ANY:

7. Pull ret. bridge plug & run tbg & rods as required.
8. Return well to production. Check csg pressures.

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SPEECHES