

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, 87505

WELL API NO.

30-025-10175

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Titan Resources I, Inc.

3. Address of Operator

500 W. Texas, Suite 500, Midland, Texas 79701

4. Well Location

Unit Letter C : 760 Feet From The North Line and 1980 Feet From The West Line

Section 10 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3414' GR

7. Lease Name or Unit Agreement Name

Brunson-Argo

8. Well No.

14

9. Pool name or Wildcat

Paddock

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete Additional Pay in Paddock ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/97 MIRU pulling unit. POOH with rods, pump and tubing. RIH with bit and clean-out bailer on tubing. Tagged fill at 5190'. (Perfs: 5029' to 5188'). Cleaned out to 5190'. POOH.  
5/15/97 RIH & clean out to 5208'. SD for rig repairs.  
5/16/97 SD for rig repairs.  
5/17/97 POOH with tubing, bailer & bit.  
5/18/97 RIH with packer and tubing. Set packer at 4967'. RU swab and swabbed well down.  
5/20/97 Acidized with 3000 gals 15% HCL + chemicals. RU swab and swabbed back load.  
5/21/97 POOH with tubing and packer. Perforated Upper Paddock from 5012' to 5028' (17 shots). RIH with retrievable bridge plug & packer. Set RBP at 5030'. Set packer at 4969'. Acidized perfs 5012' to 5029' with 1200 gals 15% HCL + chemicals. Released packer, retrieved bridge plug and POOH. RIH with 167 jts 2 3/8" tubing for production. Seating nipple at 5156'.  
5/22/97 RU swab. Recovered 53 bbls load water, 10% oil cut.  
5/23/97 TP 550 psi. Well kicked off flowing. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Production Operations Manager

6/2/97

TITLE

DATE

TYPE OR PRINT NAME

Bruce Woodard

(915)498-8663

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 09 1997