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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 29 7 54 AM '66

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-633

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Brunson-Argo
3. Address of Operator P. O. Box #633, Midland, Texas	9. Well No. #14
4. Location of Well UNIT LETTER C 760 No. 3200 1/80 FEET FROM THE LINE AND FEET FROM East West 10 22S 37E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3427' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5218' TD Paddock perfs (5087 - 5210)

6/29/66. Western Co. treated Paddock perfs down 2" tbg with 1000 gals 15% DS-30 Acid and flushed with 20 Bbls lease crude. TTP. 200 PSI; Avg Inj. - 4.0 BPM. ISDP Vacuum. Job completed 12:10 PM 6/29/66.

Production before treatment: 3 BOPD + 0 BWPD

Production After treatment: 23 BOPD + 2 BWPD. Grav 37.6 BOR = 4261/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T.A. Payne TITLE Authorized Agent

DATE 8/10/66

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: