CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO 2040 Pacheco St. 30-025-00874 30-025-10176 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease FEE STATE DISTRICT III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" **BRUNSON ARGO** (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: DrinKAND WELL WELL X Tubb 2Name of Operator
TITAN RESOURCES I, INC. aWell No. 15 3Address of Operator Pool name or Wildcat 500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701 TUBB/DRINKARD ₄Well Location 1880 NORTH 1980 Unit Letter Feet From The Line and WEST Feet From The Line 10 /22S Section 37E Township NMPM LEA County 10 Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TUBB/DRINKARD DUAL - MODEL "D" PKR SET @ 6250'.
6/36/97 MIRU PULLING UNIT; POOH & LD 1 1/2" TBG (TUBB). POOH & LD 182 JTS. 2 1/16" TBG (DRINKARD).
6-27-97 FINISH POOH & LD 2 1/16" TBG; RIH W/ PKR, MILLING TOOL AND CATCHER.
6/28/97 MILLED OVER AND COUGHT MODEL "D" PKR. POOH & LD PKR; RIH W/ CLEAN OUT BAILER & BIT ON 2 3/8" TBG. TAGGED CMT AT 6390'; 6-29-97 CLEANED OUT TO 6411'. 7-21-97 RIH W/ GLOBE BASKET & CLEANED OUT TO 6505'; POOH & LD BASKET. 7-2-97 RIH W/ WASH OVER SHOE & CLEANED OUT TO 6535'; POOH & LD WASH OVER SHOE; RIH W/ PKR & TBG; SET PKR @ 6196'; RU SWAB & SWABBED 2 BW.
7-3-97 RUN BHP BOMB; SIBHP @ 6500' 377 PSI; ACIDIZED DRINKARD PERFS 6280' TO 6500' W/ 4000 GAL 15% NEFE HCL & 4000 GAL CO2; 7-3-97 NON DIF BOMB, SIDITE @ 5000 377 F3; ACIDIZED DRIINARD PERFS 5250 TO 5000 W/ 4000 GAL 15% NEFE HCL & 4000 GAL CO2; OPENED WELL & FLOWED 23 BBLS LOAD WATER IN 3 1/2 HRS.; RU SWAB AND SWABBED BACK LOAD WATER.
7-4-97 SWABBED 10 BBL FLUID, 25% OIL CUT.
7-8-97 SWABBED BACK LOAD; RELEASED PKR & POOH; RIH W/ RBP & PKR; SET RBP @ 6196', PKR @ 5854'; (TUBB PERFS : 5883' -6127'); RU SWAB & SWABBED 7 BBLS; SI. 3WAB & SWABBED / BBLS, SI.
7-9-97 RAN BHP BOMB; SIBHP @ 6007' 643 PSI; ACIDIZED TUBB PERFS W/ 4000 GAL 15% NEFE HCL AND 4000 GAL CO2; FLOWED BACK 40 BBLS LOAD IN 6 HRS 7-10-97 RU SWAB & SWABBED 41 BBLS FLUID 10% OIL CUT. 7-11-97 SWABBED 10 BBL, 10% OIL CUT; RELEASED PKR & POOH; (RBP SET @ 6196'-DRINKARD TA) RIH W/ 190 JTS. 2 3/8" PRODUCTION TBG, 7-11-97 SWABBED 10 BBL, 10% OIL CUT; RELEASED PKR & POOH; (RBP SET @ 6196'-DRINKARD TA) RIH W/ 190 JTS. 2 3/8" PRODUCT SN @ 5859'; STARTED RUNNING PUMP AND RODS.
7-12-97 FINISHED RUNNING RODS; INSTALLED PUMPING UNIT.
7-13-97 STARTED WELL PUMPING; TUBB PERFS 5383' - 6127' - PUMPING; DRINKARD PERFS 6280' - 6500' - TA PENDING DOWNHOLE COMMINGLING APPROVA). I hereby certify that the his mation above is true and o implete to the best of my knowledge and belief. TITLE OPERATIONS MANAGER SIGNATURE DATE 08-20-97 TYPE OR PRINT NAME BRUCE WOODARD TELEPHONE NO. 915-498-8661 (This space for State Use) JELLIAMS DISTRICT I SUPERVISOR APPROVED BY

TITLE