Energy, Miner	1
, Minerals and Natural Resources Departmen	Differ of the statested
Resources	TC-LICC
Departmen	

Submit 2 copies to Appropriate District Office. DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

Form C-116 Revised 1/1/89

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Non	· X			Sant	P.O. Box 2088 Santa Fe, New Mexico 87504	Во, Мех	P.O. Box 2088 New Mexico 875()4-2088							
					6	GAS - OIL RATIO TEST	R/	ATIO 1	TEST							
as Agent for Mobil Producing TX & NM Inc.	TX & NM	.S. Ir Inc.	ਨੋ			Pool		TUBB OIL	IL & GAS				County	_ /	I FA	
Address 12450 Greenspoint Drive, Houst	Houston, TX	77060	0				TYPE TEST		<u>Š</u>	X	Q	Completion	X	ç		
	WELL		LOCATION	TION		DATE OF	US	CHOKE	TRG	DAILY	LENGTH	d,		PROD. DURING TEST	ST	
	NO.	<u>)</u> -	S		R	TEST	STAT	SIZE	PRESS.	ALLOW-	HOURS	WATER BBLS.	GRAV.	BBLS.	GAS	RATIO CU.FT/BBI
BRUNSON ARGO 11- 10-12 5 4 4	15	1	10	22	37	09/07/95	П	3/4"	45		24	0	·	•	157	•
BRUNSON ARGO CT	17		10	22	37	09/11/95	-71	3/4"	60		24	6	37.1	<u> </u>	104	104.000
CARSON WATSON DHC X	2LT	=	33	21	37	09/14/95	л	3/4"	30	-	24	0	•	0	10	•
E.O. CARSON	16	0	33	21	37	09/13/95	П	3/4"	45		24	0	•	0		1 1 3
E.O. CARSON DHC X	17	z	28	21	37	Commingled with Blinebry	<u> </u>	ith Bl		- test	submitted	i n	October		w/Blinebry	v tests.
E.O. CARSON	19T		28	21	37	08/23/95	П	3/4"	60		24	0	•		175	•
S.E. LONG X	<u></u> თ	ب	11	22	37	TA'D					n					
S.E. LONG	8T	ے	11	22	37	09/14/95	п	3/4"	30		24	0	•	0	115	
	, <u></u>															
							-									
Instructions:													-		·	
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	all be pro	duced a ator is e	it a rate encoura	not exc lgcd to 1	ceeding take ad	the top unit allo vantage of this ?	owab 25 pe	le for the p rcent tolera	ool in Ince in	+)8	complete to the best of my knowledge and belief.	the best o	\sim	of my knowledge and \sim	and belie	f.
or according to the Division allowables when authorized by the Division	IOWADIES 1	when at	ithorize		e Divis					=	0010000	ſ		240-14	Š	

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60. oy die Division.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date

Telephone No.

Pri 11	Sig Pa	: `	cor	
Printed nan 11/1/95	Signature Patricia	elinia -	nplete to	
Printed name and title 11/1/95	Signature Patricia B. Swanner	£.	the best	
e		RIS	I hereby certify that the above information is true and complete to the best of my knowledge and belief.	
	 Regulatory Tech 	wich men	e informa lowledge	
(713) 7	ry Tech.	n de la	ation is tr and beli	
(713) 775-2081	-		ue and ef.	