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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-<br>2. Name of Operator<br><i>Mobile Oil Corporation</i>  | 7. Unit Agreement Name                            |
| 3. Address of Operator<br><i>Box 633, Midland, Texas 79701</i>  | 8. Farm or Lease Name<br><i>Brunson Argo</i>      |
| 4. Location of Well<br>UNIT LETTER <i>F</i> <i>1880</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM<br>THE <i>West</i> LINE, SECTION <i>10</i> TOWNSHIP <i>22 S</i> RANGE <i>37-E</i> NMPM. | 9. Well No.<br><i>15</i>                          |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><i>3417 GR</i>   | 10. Field and Pool, or Wildcat<br><i>Jubb Gas</i> |
| 12. County<br><i>Lea</i>  |   |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Recomplete from Drinkard to Jubb Gas  
as per attached Drilling Summary*

RECEIVED

NOV 27 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Provocation Clerk* DATE *11-22-72*

PROVED BY *John Runyan* TITLE *Geologist* DATE *NOV 28 1972*

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

## DAILY DRILLING REPORT

BRUNSON ARGO #15

BRUNSON ARGO #15, Tubb (Gas) Fld, Lea Co, NM. OBJECTIVE:  
Recomplete in Tubb Gas Fld, perforate additional Drinkard pay  
and stimulate both zones. AFE 2061/2811 - Mobil Intr 100% -  
Est Cost \$23,500.

10/7/72 6535 TD.

MIRU Eunice Well Serv unit, kill well w/ 150 BSW, inst'l BOP,  
tag bottom w/ 2-3/8 tbg @ 6535, POH w/ tbg, rerun tbg OE to  
6530, hot wtr tbg & csg w/ 75 BSW, Knox Serv Co spot 500 gals  
15% NE acid on bottom, POH, Schl ran PDC log 5000-6534, SD for  
nite.

10/9 Schl perf 5½ csg in the Drinkard @ 6280-6318; 6340-54; 6368-90;  
6399-6402; 6412-21; 6425-28; 6433-39; 6445-50; & 6456-6466 w/  
1 JSPF, total of 110 holes, ran Baker Model R pkr on 2-3/8  
tbg set @ 6234, Knox Serv Co acidized perfs 6280-6500 w/ 7500  
gals 15% NE acid in 5 stages using 1400# Benzoic acid in 4 -  
350# stages, TTP 0-1400-2500, AIR 5.6 BPM, ISIP vac, job compl  
@ 2:30 p.m. 10/7/72, S 22 BLW/3 hrs, L hr S 4 BLW, 400' FIH,  
gd sh of gas, SI 13 hrs, TP 560, bled off press, S 21 BLW +  
7 BNO/10 hrs, L hr sw 3 bbls, S/O 25% oil, 150-200' FIH, gd  
sh of gas, SD for nite. - 122 BLW.

BRUNSON ARGO #15, 6535 TD.

10/10 SI 14 hrs, TP 470, F zero fluid/1 hr on 20/64 ck, TP 470-50,  
then S 4 BNO + 7 BLW/3 hrs, 200' FIH, left well open on 10/64  
ck to check gas rate, rate @ 5:30 p.m. 10/9/72 - 84 MCFPD,  
cont to test. - 515 BLW.

BRUNSON ARGO #15, 6535 TD.

10/11 F no fluid in 21 hrs on 10/64 ck, TP 150-200, GR 77 MCFPD, rel  
pkr, POH w/ tbg & pkr, Schl set Baker CIBP @ 6250, Knox Serv Co  
dumped 500 gals 15% NE acid down csg, then Schl perf Tubb zone  
@ 5883-90; 5896-5918; 5921-48; 5964-78; 5998-6005; 6045-69; 6075-  
83; 6094-6105; & 6115-6127 w/ 1 JSPF, total of 127 holes, ran  
Baker Model R pkr on 100 jts of 2-3/8 tbg, SD for nite.

BRUNSON ARGO #15, 6535 TD.

10/12 Finish running pkr & tbg to 5845, Knox Serv Co acidized Tubb  
perfs 5883-6127 w/ 5000 gals 15% NE acid, used 1400# Benzoic  
acid, TTP 1800-3900, AIR 4.0 BPM, ISIP 1600, 15 min SIP 1600,  
job compl @ 10:00 a.m. 10/11/72, F 45 BLW/3 hrs, then S 21 BLW  
in 4½ hrs, L hr sw 1 bbl, S/O 20% oil, 100' FIH, sl sh of gas,  
SD for nite. - 96 BLW.

BRUNSON ARGE #15, 6535 TD.

10/13 SI 13 hrs, TP 1000, open on 16/64 ck, F no fluid/30 min, ran  
sw, 1800' FIH, S 3 BNO + 12 BLW/10 hrs, 200' FIH, sl sh of  
gas, L hr sw ½ bbl, S/O 20% oil, SD for nite. - 84 BLW.

BRUNSON ARGO #15, 6535 TD.

10/14 SI 13 hrs, TP 1340, bled off gas on 16/64 ck/1½ hrs, ran sw,  
1000' FIH, S 2 BNO + 8 BLW/8½ hrs, 100-200' FIH, L hr sw ½  
bbl, S/O 20% oil, SD for nite. - 76 BLW.

10/16 SI 61 hrs, TP 1950, prep to test. - 76 BLW.