AO. OF COPIES PEC	FIVED								
DISTRIBUTI	ON		Nev	MEXICO OIL CONS	ERVATION C	OMMISSION	J	Form C+101	
SANTA FE					entration e	01111100101		Revised 1-1-	65
FILE							ĺ	5A. Indicate	e Type of Lease
U.S.G.S.		-						STATE	FEE
LAND OFFICE								5. State Oil	& Gas Lease No.
OPERATOR									
								IIIII	
<u></u> AP	PLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG I	ВАСК			
14. Type of Work								7. Unit Agr	eement Name
	DRILL]		DEEPEN		PLUG E			
b. Type of Well		7		· · · · · ·				8. Farm or i	_ease Name
WELL	GAS WELL	отн	ER		SINGLE ZONE	MUL	ZONE X		on-Argo
2. Name of Operator								9. Well No.	
Mobil Oil (3. Address of Opera								15	
P.O. Box 63		Midland,	TY 70	101					nd Pool, or Wildcat
4. Location of Well								Tubb ((Gas)
4. Socarisi or agri	UNIT LETT	ея <u> </u>	LOC	TED 1880	FEET FROM THE	<u>North</u>	LINE	///////	
AND 1980		THE West		٦n	тыр. 22-5	27 1	-	///////	
minit	TTTT FROM			LE OF SEC. 10	TWP. 22-3	RGE.37-		12. County	<u> 111111111111111111111111111111111111</u>
	//////		//////			//////		Lea	
tttttttt	tttttt	ttittitt	tttttt	******	*****	tttttt	HHHH	11111	<i>HHHHHm</i>
			//////				///////		
	11111	<u>ttttttt</u>	tttttt		19. Proposed D	epth 1	9A. Formation		20, Rotary or C.T.
					65 35 '		Tubb		Rotary
21. Elevations (Shou		, KT, etc.)		& Status Plug. Bond	21B. Drilling C	Contractor		22. Approx	. Date Work will start
3417-Ground	1		On F	ile	Unknowr	1		Septen	ber 6, 1972
23.			Р	ROPOSED CASING AN	D CEMENT PR	OGRAM			
SIZE OF H	OLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
			······································						
		1							
		1		1	1		1		1

This well was originally drilled to a total depth of 6535'. It is presently completed in the Drinkard Pool through perforations 6475'-6500'. Permission is requested to perforate the Tubb Formation from 5883' to 6127' and dually complete as a gas well in the Tubb and an oil well in the Drinkard.

Well #6 on this lease is also completed as a Tubb gas well, however, it will be plugged as to the Tubb formation upon completion of well #15 and both wells will not be produced concurrently from the Tubb.

APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-7-72

I hereby certify that the information	on above is true and comp	olete to the best of my knowledge and belief.			
Signed al Bond	A. D. Bond	TitleProration Staff Asst.	September 5, 1972		
APPROVED BY	Homey	TITLE SUPERVISOR DISTRICT 1	DATE SEP	7 1972	



5 **e**

SEP - 0 1972 OIL CONSERVATION COMM. HOEBS, N. M.