

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10177

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRUNSON ARGO

8. Well No.
16

9. Pool name or Wildcat
PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ADD'L PERFS

2. Name of Operator
TITAN RESOURCES I, INC.

3. Address of Operator
500 WEST TEXAS, STE. 500, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter D : 589 Feet From The NORTH Line and 589 Feet From The WEST Line
Section 10 Township 22-s Range 37-e NMPM LEA County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead
10/24/97 3425 DF

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
7454 5256

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
5007 - 5026

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5174.63	

26. Perforation record (interval, size, and number) 5007 - 5026 (39 HOLES) 2 SPF W/4" GAMMA GUN	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	5007 - 5026			4000 GALS 50 QUALITY CO2 + 80 BALL SEALERS			

28. PRODUCTION							
Date First Production 10/26/97		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/04/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 16	Gas - MCF 220	Water - BbL. 61	Gas - Oil Ratio 1375
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 16	Gas - MCF 220	Water - BbL. 61	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
BRUCE WOODARD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name BRENDA COFFMAN Title REGULATORY ANALYST Date 12/09/97