

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10177

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Brunson Argo

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator
Titan Resources I, Inc.

Well No.
16

Address of Operator
500 West Texas, Ste. 500, Midland, Texas 79701

Pool name or Wildcat
Paddock

Well Location

Unit Letter D : 589 Feet From The North Line and 589 Feet From The West Line

Section 10 Township 22-S Range 37-E NMPM County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3425' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: acidize and perf add'l pay in Upper Paddock ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POOH w/rods and pump. ND wellhead, NU BOP. POOH w/tbg. PU bit and bulldog bailer and clean out to 5256'.
2. POOH and LD bailer. RIH w/tbg. and Model "R" pkr. Test tbg. in hole to 5000 psi. Set pkr. at 5050' +/- RU swab and swab well down. Get an analysis on fluids recovered and any solids recovered during clean-out operation.
3. Acidize and/or chemically treat perms 5068' to 5239' as indicated by analysis of fluids and solids recovered.
4. Swab well and clean up. POOH w/pkr. RIH w/retrievable bridge plug on tbg. and set at 5050' +/- Pull setting tool up to 5030'. Spot 250 gals. 15% NEFE HCL at 5025'. POOH w/tbg. and setting tool.
5. RU wireline truck and perf. Upper Paddock from 5007' to 5026' w/3 1/8" csg. gun w/1 SPF (20 shots)
6. RIH w/Model "R" pkr. and retrieving tool for RBP on tbg. Set pkr. at 4975'. Acidize perms 5007' - 5026' w/2000 gals. 15% NEFE HCL.
7. RU swab and swab until well cleans up. Release pkr. and retrieve bridge plug. POOH and LD pkr. and RBP.
8. RIH w/tbg. for production. RIH w/pump and rods and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

DATE 10-22-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: