

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10177
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson Argo
Well No. 16
Pool name or Wildcat Paddock (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	
Well Location Unit Letter D : 589 Feet From The North Line and 589 Feet From The West Line Section 10 Township 22S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3425 DF	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Open additional perms and acid ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POOH w/rods and pump. ND wellhead, NU BOP. POOH w/tbg. PU bit and bulldog bailer and clean out to 5256'
2. POOH & LD bailer. RIH w/tbg. and Model "R" pkr. Test tbg. in hole to 5000 psi. Set pkr. at 5050 ft +/- RU swab and swab well down.
3. Acidize and/or chemically treat perms 5068' to 5239' as indicated by analysis of fluids and solids recovered.
4. Swab well and clean up. POOH w/pkr. RIH w/retrievable bridge plug on tbg. and set at 5050 ft +/- Pull setting tool up to 5030'. Spot 250 gals. 15% NEFE HCl at 5025'. POOH w/tbg. & setting tool.
5. RU wireline truck and perf. Upper Paddock from 5007' to 5026' w/3 1/8" csg. gun w/1SPF(20 shots.)
6. RIH w/Model "R" pkr. and retrieving tool for RBP on tbg. Set pkr. at 4975'. Acidize perms 5007' - 5026' w/2000 gals 15% NEFE HCL.
7. RU swab and swab until well cleans up. Release pkr. and retrieve bridge plug. POOH and LD pkr. & RBP.
8. RIH w/tbg. for production. RIH w/ pump and rods and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10-14-97
TYPE OR PRINT NAME Brenda Coffman TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **NOV 14 1997**

CONDITIONS OF APPROVAL, IF ANY: