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3. Address of Operation P. O. Box #633, Michard, Toxas 4. Location of Well Outrieffer D 589 10. Feet read the No. Line and Paddeck Paddeck The Feet Line, section 10 Township 3425' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subsequent Report of: Charles Proposed of Completed Operations (Clearly state all persistent details, and give pertinent dates, including estimated date of stating only propose word, see Rule 1703. 5301' TD Paddock Perfs (5063 - 5239) 6/29/66 Western Co. treated Paddock perfs down 2" tubing w/ 1000 gals. DS-30 Acid and flughed w/ 20 Bols Lease cruide. TTP - 200 psi; Avg Inj - 3.9 BFM ISDP Vacuum. Jeb completed 2:30 PM 6/29/56 Production before treatment: 13 BOPD plus 2 BWPD Production after treatment: 16 BOPD plus 0 Wtr. Grav. 37.4. COR = 8256/1			,		l l
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