

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-10178

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

2. Name of Operator  
Titan Resources I, Inc.

8. Well No.  
17

3. Address of Operator  
500 West Texas, Ste. 500

9. Pool name or Wildcat  
Blinebry Oil & Gas (Gas)

4. Well Location  
Unit Letter D : 589 Feet From The North Line and 731 Feet From The West Line  
Section 10 Township 22S Range 37E NMPM Lea County

10. Date Spudded  
09/10/97  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.)  
09/15/97  
13. Elevations (DF & RKB, RT, GR, etc.)  
3425 GR  
14. Elev. Casinghead

15. Total Depth  
6575'  
16. Plug Back T.D.  
5825'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
5456' - 5776' Blinebry  
20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
none  
22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	312'	17 1/4"	300 sx	0
8 5/8"	32#	2860'	11"	1500 sx	0
5 1/2"	17#	6575'	7 7/8"	800 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5417	5420

26. Perforation record (interval, size, and number) 5456' - 5776' (38 holes) 1 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	5456 - 5776			2500 gals acid + 65 BS 60,000 gals quality CO2 foam/			
				178,000 lbs 16 - 30 Brady Sand			

28. PRODUCTION							
Date First Production 09/14/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	

Date of Test 10/05/97	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 650	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 75	Casing Pressure -	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 650	Water - BbL. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed By  
Bruce Woodard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman

Printed Name Brenda Coffman

Title Regulatory Analyst Date 10/14/97